

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

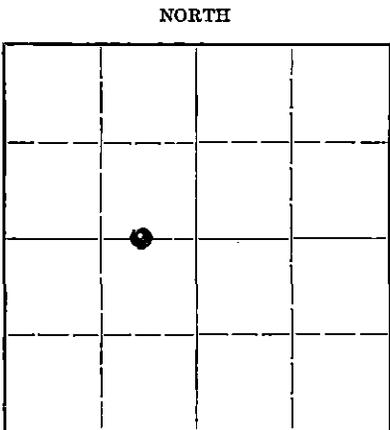
15-155-081.70-0000
WELL PLUGGING RECORD

OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

Reno County. Sec. 25 Twp. 23S Rge. 4W (E) (W)
C 3L NW 1/2

Location as "NE1/4NW1/4SW1/4" or footage from lines
Lease Owner S & K Oil Company
Lease Name P. C. Roberts Well No. 7
Office Address P. O. Box 682, Tulsa 1, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Oil & Gas
Date well completed 11-29-36 19
Application for plugging filed Aug. 20, 1959 19
Application for plugging approved Aug. 1959 19
Plugging commenced Nov. 18, 1959 19
Plugging completed Nov. 19, 1959 19
Reason for abandonment of well or producing formation Depleted



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production Latter part of 1957

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Fred Hempell
Producing formation Chat Depth to top 3,257 Bottom 3,374 Total Depth of Well 3,374 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Sand, Shale and Lime		0	241	12 1/2"	241	none
Chat		3,257	3,374	7"	3,272	1,912

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Filled back with sand to 3,257'. Dumped 6 sacks cement.
Shot pipe off at 1,912'. Pulled pipe and mudded hole to 180'.
Set 10' rock bridge and dumped 20 sacks cement. Mudded to 40' set
rock bridge and finished mudding to top of hole. Dumped 15 Sacks cement
in top of surface pipe.

RECEIVED
STATE CORPORATION COMMISSION

DEC 2 1959

CONSERVATION DIVISION

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to S & K Oil Company
Address P. O. Box 682, Tulsa 1, Oklahoma

STATE OF Kansas, COUNTY OF Harvey, ss.
J. L. McMannis

(employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-
described well as filed and that the same are true and correct. So help me God.

(Signature) J. L. McMannis
J. L. McMannis Supt.
Burton, Kans. (Address)

SUBSCRIBED AND SWORN TO before me this 30th day of November, 1959

A. C. Heidebrecht
Notary Public.

My commission expires July 22, 1960

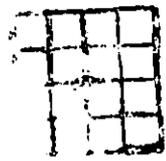
WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY
412 Union National Bank Bldg, Wichita, Kansas.

OLSON-SHELL PETRO.
P.O. Roberts No. 7

25 23 4W
SEC. 25 E. 23 R. 4W.
CEL W₂
660' EL. 2640' SL

Total Depth, 3374.
Comm. 11-1-36 Comp. 12-3-36
Shot or Treated. 1000 gal acid.
Contractor, Olson Drlg Co.
Issued. 12-19-36

County. Reno
R. No. 15-155-03170-0000



CASING.

13" 241' 7" 3270'

Elevation.

Production. Pot. 264 B.C.
10 EW.

Figures Indicate Bottom of Formations.

cellar	10	lime	2270
sand	165	shale and lime shells	2310
shale and lime	247	shale	2351
shale and shells	420	shale and sholls	2409
anhydrite shells & shale	480	broken lime	2420
lime	520	shale	2494
shale and shells	532	lime	2568
broken lime	652	lime	2715
broken lime and shale	776	broken lime and shale	2740
lime	815	lime	2863
shale and shells	880	broken lime	2876
lime	1029	2976-2980 Steel line corr,	
shale	1044	broken lime and shale	3008
lime	1080	broken lime	3082
lime	1135	lime and shale	3120
shale and shells	1162	shale and broken lime	3150
lime	1194	lime	3195
shale and shells	1240	shale and lime shells	3175
lime	1258	shale and shells	3190
shale	1262	Var. col shale and shells	3222
shale and lime	1284	Var. col shale	3257
shale	1331	chat	3374
shale and shells	1700		
shale and lime shells	1776	Total Depth.	
shale and shells	1803	show gas 3291-36	
lime	1857	Increase in gas 3295-3305	
broken lime	1895	Gauge 2,400,000 gas 3300	
broken lime and shale	1935	Gas gauge 2,550,000 3304	
broken lime	1968	show oil 3335	
shale and lime shells	2032	Increase gas and oil 3355-61	
lime	2046	show of water 3368-74	
broken lime	2075		
shale and shells	2118		
lime	2125		
lime	2255		