STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit

Make Required Attidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

State Corporation Commission 212 No. Market Wichita, Kansas	Reno	County. Sec. 25 T	wp. 23 Rge. 4 (E)	<u>W</u> (W
NORTH	Location as "NE/CNWXSV	Will or footage from lines CN	IE_SW	
	Date well completed Application for plugging fil Application for plugging ap Plugging commenced Plugging completed	eted as Oil, Gas or Dry Hole) 3-1  ied October 10  Opproved Nov. 14	Oil 1-35 Depletion	3 19 68 19 68 19 68 19 68
Locate well correctly on above Section Plat Name of Conservation Agent who supers Producing formation	Was permission obtained menced?	ndoned, date of last production	or its agents before pluggin	g was con
Show depth and thickness of all water, o			Toma Dopus Or Won	

WELL PLUGGING RECORD

Show depth and thickness of all water, oil CASING RECORD OIL, GAS OR WATER RECORDS CONTENT AI TUS PULLED DUT FORMATION 16" <del>33</del>0 246 3259 8 5/8" <u> 2625.901</u>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used

in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_feet for each plug set. Sanded back to 3240' and dumped 7 sacks of cement. Shot pipe off 2625,901 Pulled pipe and mudded hole to 210'. Set rock bridge from 210' to 200'. Finished filling hole with ready-mix cement RECEIVED STATE CORPORATION COMMISSION <del>DEC 2 3 1968</del> CONSERVATION DIVISION Wichita, Kansas (If additional description is necessary, use BACK of this sheet) Self <u>Bert</u> Name of Plugging Contractor. Address. Hutchinson, Kans.

STATE OF. Kansas 🐗 , COUNTY OF Employee \_(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God

(Signature)

Hutchins Kans.

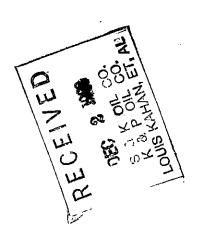
Swan to before me this 26th ., 19.

October 18, 1969

THUE

Notary Public.

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THUO

BURRTON DISTRICT RENO COUNTY, KANSAS ELEV. 1463

OLSON ET AL W L ADKINS #3 C NE SN: 35-23S-4W 660'NL: 660'EL

METHOD: STEAM ROTARY

CONTRACTOR: OLSON DRLG CO.

COMMENCED: 1-2-05 COMPLETED: 3-12-35

PRODUCTION: Flow 50 oil & 0 water & 11.5 mil gas 24 hr pot'l test 3-12-35.

0 - 150 Sand 265 Surface 286 Shale & shells 525 Shale & salt 647 Shale & shells

> 675 Lime 1608 Shale & shells

1720 Shale

1930 Shale & shells

1940 Shale

2062 Shale & shells

2161 Shale & lime

2281 Shale & shells

2380 Shale& shells

2500 Shale

2530 Bkm lime

2575 Shale & lime

2661 Ekm lime

2694 Shale

2725 Lime

2780 Shale & lime

2925 Lime

2937 Shale & shells

2976 Lime

3011 Shale & line

3052 Shale & shells

3086 Shale & lime

3116 Shale & shells

3125 Shale & lime

3195 Shale

3208 Shale & lime

3250 Shale

TOP CHAT 3250 Sho 6as. 6 5268

5 mil ~as ∪ 3280

8 mil gas 🦈 5287

. 11 mil gas © 3292

15 mil gas @ 3298

17 mil gas © 3300

18g mil cas > 3304 20 mil | ds 6 .5306

23 mil gas C 3308

Sho oil C 3321

600' oil C 3329

SOURCE: FIELD EXPLOITATION

## CASING RECORD

16" cem 265' w/ 225 sax "CORR" 87" cem 3260' w/ 200 sax "CORR" 55" set 3313' w/ lead shoe

## DEFLECTION SURVEY

2001 - 10

1800' - 20

2050! - 150.

3341 Chat

2500' oil small flow in 5 hours

3371 Chat & lime

Well flows small amount every 2

hours, Flow 50 oil & 0 water & 11.5 mil

gas 24 hour pot'l test 3-12-35

DAHL:S

RECEIVED STATE CORPORATION COMMISSION OCT 1 0 1968 CONSERVATION DIVISION Wichita, Kansas