

KANSAS CORPORATION COMMISSION

ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test:

- Open Flow **ASI**
 Deliverability

(See Instructions on Reverse Side)

Test Date:
7/9/2015

API No. 15
023-21244-000D

Company Rosewood Resources, Inc.		Lease Neitzel		Well Number 21-20	
County Cheyenne	Location NENW	Section 20	TWP 3S	RNG (E/W) 40W	Acres Attributed 80
Field Cherry Creek		Reservoir Niobrara	Gas Gathering Connection Branch Systems Inc.		
Completion Date 9/30/2010		Plug Back Total Depth 1444'		Packer Set at	
Casing Size 4 1/2"	Weight 10.5#	Internal Diameter 6.366	Set at 1481'	Perforations 1224'	To 1304'
Tubing Size NONE	Weight	Internal Diameter	Set at	Perforations	To
Type Completion (Describe) Single (Conventional)		Type Fluid Production Dry Gas		Pump Unit or Traveling Plunger? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	
Producing Thru (Annulus / Tubing) Annulus		% Carbon Dioxide		% Nitrogen	
Vertical Depth(H) 1495'		Pressure Taps Flange		(Meter Run) (Prover) Size 2"	
Pressure Buildup: Shut in 7-9		20 15 at 2:40		(AM) <input checked="" type="checkbox"/> (PM) Taken 7-10	
Well on Line: Started 7-10		20 15 at 3:55		(AM) <input checked="" type="checkbox"/> (PM) Taken 7-11	

OBSERVED SURFACE DATA

Duration of Shut-in 24 Hours

Static / Dynamic Property	Orifice Size (inches)	Circle one: Meter Prover Pressure psig (Pm)	Pressure Differential in Inches H ₂ O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P _w) or (P ₁) or (P _c)		Tubing Wellhead Pressure (P _w) or (P ₁) or (P _c)		Duration (Hours)	Liquid Produced (Barrels)
						psig	psia	psig	psia		
Shut-In						132	146.4				
Flow						57	71.4			24	

FLOW STREAM ATTRIBUTES

Plate Coefficient (F _b) (F _p) Mcfd	Circle one: Meter or Prover Pressure psia	Press Extension $\sqrt{P_m \times h}$	Gravity Factor F _g	Flowing Temperature Factor F _t	Deviation Factor F _{pv}	Metered Flow R (Mcfd)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity G _m
						10		

(OPEN FLOW) (DELIVERABILITY) CALCULATIONS

(P_a)² = 0.207

(P_c)² = _____ : (P_w)² = _____ : P_c = _____ % (P_c - 14.4) + 14.4 = _____ :

(P_d)² = _____

(P _c) ² - (P _a) ² or (P _c) ² - (P _d) ²	(P _c) ² - (P _w) ²	Choose formula 1 or 2: 1. P _c ² - P _a ² 2. P _c ² - P _d ² divided by: P _c ² - P _w ²	LOG of formula 1, or 2, and divide by: $P_c^2 - P_w^2$	Backpressure Curve Slope = "n" ----- Assigned Standard Slope	n x LOG []	Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)

Open Flow

Mcfd @ 14.65 psia

Deliverability

Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 18 day of December, 20 15.

Witness (if any)

KCC WICHITA

For Company

For Commission

Checked by

APR 07 2016

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I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Rosewood Resources, Inc.

and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.

I hereby request a one-year exemption from open flow testing for the Neitzel 21-20 gas well on the grounds that said well:

(Check one)

- is a coalbed methane producer
- is cycled on plunger lift due to water
- is a source of natural gas for injection into an oil reservoir undergoing ER
- is on vacuum at the present time; KCC approval Docket No. _____
- is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: 12/18/15

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Signature: *Danall Martiny*
Title: Production Assistant

Instructions: If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

W2746

Neitzel, J. 2015

St. Francis

St. Francis

Flow

July-15

FloBoss

DATE	Tubing PSI	Casing PSI	STATIC	MCF	SPM	CYCLE	HRS DOWN	Water BBLs	REMARKS (Maximum length 110 characters)
7/1/2015		58	71		11			0	
7/2/2015		58	71		11			0	
7/3/2015		57	70		11			0	
7/4/2015		57	70		11			0	
7/5/2015		57	70		11			0	
7/6/2015		57	70		11			2	
7/7/2015		57	70		11			0	
7/8/2015		57	70		11			16	
7/9/2015		132	145		0			24	
7/10/2015		173	186		0			14	
7/11/2015		122	135		16			0	
7/12/2015		81	94		12			0	
7/13/2015		68	81		12			0	
7/14/2015		58	71		11			0	
7/15/2015		59	72		11			0	
7/16/2015		57	70		11			0	
7/17/2015		57	70		11			0	
7/18/2015		56	69		11			0	
7/19/2015		56	69		11			0	
7/20/2015		55	68		11			0	
7/21/2015		60	73		11			2	
7/22/2015		56	69		11			0	
7/23/2015		56	69		11			0	
7/24/2015		55	68		11			0	
7/25/2015		55	68		11			0	
7/26/2015		55	68		11			0	
7/27/2015		55	68		11			0	
7/28/2015		55	68		11			0	
7/29/2015		55	68		11			0	
7/30/2015		55	68		11			0	
7/31/2015		55	68		11			0	

Total

330

0

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Netzel 21-20

St. Francis

St. Francis

Flow

August-15

FloBoss

DATE	Tubing PSI	Casing PSI	STATIC	MCF	SPM	CYCLE	HRS DOWN	Water BBLs	REMARKS (Maximum length 110 characters)
8/1/2015		47	60	22				0	
8/2/2015		58	71	11				0	
8/3/2015		56	69	11				0	
8/4/2015		55	68	11				0	
8/5/2015		55	68	11				0	
8/6/2015		55	68	11				0	
8/7/2015		54	67	11				0	
8/8/2015		55	68	11				0	
8/9/2015		56	69	11				0	
8/10/2015		56	69	11				0	
8/11/2015		59	72	11				0	
8/12/2015		59	72	11				0	
8/13/2015		60	73	10				0	
8/14/2015		60	73	10				0	
8/15/2015		60	73	10				0	
8/16/2015		61	74	10				0	
8/17/2015		61	74	10				0	
8/18/2015		60	73	10				0	
8/19/2015		60	73	10				0	
8/20/2015		60	73	10				0	
8/21/2015		60	73	10				0	
8/22/2015		60	73	10				0	
8/23/2015		60	73	10				0	
8/24/2015		60	73	10				0	
8/25/2015		61	74	10				0	
8/26/2015		61	74	10				0	
8/27/2015		61	74	10				0	
8/28/2015		61	74	10				0	
8/29/2015		61	74	10				0	
8/30/2015		61	74	10				4	
8/31/2015		61	74	10				0	

Total

333

0

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Neitzel 21-20

St. Francis

St. Francis

Flow

September-15

FloBoss

DATE	Tubing PSI	Casing PSI	STATIC	MCF	SPM	CYCLE	HRS DOWN	Water BBLs	REMARKS (Maximum length 110 characters)
9/1/2015		56	69	10				0	
9/2/2015		56	69	10				0	
9/3/2015		58	71	10				0	
9/4/2015		58	71	10				0	
9/5/2015		66	79	10				0	
9/6/2015		66	79	10				0	
9/7/2015		64	77	10				0	
9/8/2015		64	77	10				0	
9/9/2015		57	70	10				0	
9/10/2015		57	70	10				0	
9/11/2015		57	70	10				0	
9/12/2015		57	70	10				0	
9/13/2015		57	70	10				0	
9/14/2015		57	70	10				0	
9/15/2015		57	70	10				0	
9/16/2015		57	70	10				0	
9/17/2015		57	70	10				0	
9/18/2015		57	70	10				0	
9/19/2015		57	70	10				0	
9/20/2015		57	70	10				0	
9/21/2015		57	70	10				0	
9/22/2015		57	70	10				0	
9/23/2015		57	70	10				0	
9/24/2015		57	70	10				0	
9/25/2015		57	70	10				0	
9/26/2015		57	70	10				0	
9/27/2015		57	70	10				0	
9/28/2015		57	70	10				0	
9/29/2015		57	70	10				0	
9/30/2015		57	70	10				0	
10/1/2015			13					0	

Total

300

0

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