KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test	: en Flo	N	BSI		(See Instruci	tions on Re	verse Side)				
	liverab				Test Date 7/9/2015					No. 15 3-20790-00 0	0		
Company Rosewood Resources, Inc.					,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	<u> </u>	Lease Zweyga	ardt		 -	<u> </u>	Well Number	ŗ
County Location Cheyenne SESW				Section TWP 12 3S			_	RNG (E/W) 41W			Acres Attributed 80		
Field Cherry Creek				Reservoir Niobrara				Gas Gathering Connection Branch Systems Inc.					
Completion Date 8/3/2007				Plug Back Total Depth			Packer Set at						
Casing Size Weight 7" 23#			Internal D 6.366	Diameter	Set at 1338'		Perforations 1340'		то 1390'				
Tubing Si NONE	ZĐ		Weight		Internal [Internal Diameter Set at			Perfo	rations	То		
Type Com Single (Type Flui Dry Ga	d Production	n		Pump Ui flowing	nit or Traveling	Plunger? Yes	(No)	
Producing Annulus		(Anr	rulus / Tubing)	% C	arbon Dioxi	de		% Nitrog	jen	Gas Gr .6	avity - G	
Vertical D 1393'	epth(H)			•	Pres: Flan	sure Taps ge				(Meter I 2"	Run) (Prover) Size
Pressure	Buildu	 o:	7-9	2	0_15 at_9	:00	(AM)(PM)	Taken 7-	10	20	15 _{at} 9:15	(AM)	<u>(</u>) ()РМ)
				. 2	15 at 9:15 (AM) PM) Taken							(AM)	ў РМ)
		_				OBSERVE	D SURFAC	E DATA_			Duration of Shut-	_{in_} 24	_ Hours
Static / Dynamic Property	Dynamic Size		Circle one: Pressure Meter Differential Prover Pressure psig (Pm) Inches H ₂ O		Flowing Wett Head Temperature t		Casing Wellhead Pressure (P _w) or (P ₁) or (P _c) psig psia		Tubing Wellhead Pressure (P _w) or (P _t) or (P _c) psig psia		Duration (Hours)	Liquid Prod (Barrel	
Shut-In	Shut-In						88	102.4					
Flow	_						47	61.4			24		
						FLOW STR	REAM ATTE	RIBUTES			_		
Plate Coeffiecient (F _b)(F _p) Mofd			Circle one: Meter or Prover Pressure psia Press Extension ✓ P _m x h		Faci	Gravity Te Factor Te		ving Deviation rature Factor F _{pv}		Metered Flow R (Mcfd)	v GOR (Cubic Fe Barrel)	et/ F Gi	owing Fluid ravity G _m
										11			
(P _c) ² =	_		(P _w) ² =_	:	(OPEN FLO	OW) (DELIV		r) CALCUL P _c - 14.4) +		:	(P _a) (P _d)	² = 0.207	
(P _c) ² - (F or (P _c) ² - (F	P _d) ²	_ · (P	P _c) ² - (P _w) ²	Theose formula 1 or 2 1. $P_c^2 - P_a^2$ 2. $P_c^2 - P_d^2$ ivided by: $P_c^2 - P_w^2$	LOG of formula 1, or 2, and divide	P _c ² - P _w ²	Backpre Slo 	essure Curve pe = "n" - or ssigned dard Slope	n x	LOG	Antilog	Open Fl Deliverat Equals R x (Mcfd	bility Antilog
											<u> </u>	<u> </u>	
Open Flor	w		l	Mcfd @_14.	65 psia		Deliveral	oility			Mcfd @ 14.65 ps	a	
		•	•				•				ort and that he ha	s knowledge	∍ of
the facts s	tated ti	nerei	n, and that sai	d report is true	and correc	t. Executed	I this the 1	8	day of _	ecember	-111 · d	, 20 <u></u> ,	<u>5</u>
			Witness (if	any)		KCC V	WICH!	TA	lu	Ford	Mau Le Company	rup	
			For Commis	ssion		APR (7 2016			Che	cked by		

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exempt status und	er penalty of perjury under the laws of the state of Kansas that I am authorized to request ler Rule K.A.R. 82-3-304 on behalf of the operator Rosewood Resources, Inc.
correct to the bes	of my knowledge and belief based upon available production summaries and lease records
• •	allation and/or upon type of completion or upon use being made of the gas well herein named.
I hereby requ	est a one-year exemption from open flow testing for the Zweygardt 24-12
gas well on the gr	ounds that said well:
_	is a coalbed methane producer is cycled on plunger lift due to water is a source of natural gas for injection into an oil reservoir undergoing ER is on vacuum at the present time; KCC approval Docket No is not capable of producing at a daily rate in excess of 250 mcf/D eto supply to the best of my ability any and all supporting documents deemed by Commission to corroborate this claim for exemption from testing.
Date: 12/18/15	
	KCC WICHITA Signature: Cumul Moutry APR 07 2016 Production Assistant RECEIVED

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption IS denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

W2447 Zweygardt 24-12

St. Francis

St. Francis

Flow

July-15

	Casing		F	IRS Wa	ter	REMARKS
DATE	PSI	STATIC MCF	Đ	OWN BB	LS	(Maximum length 110 characters)
7/1/2015	47	60	11	0	0	
7/2/2015	47	60	11	0	0	
7/3/2015	47	60	11	0	0	
7/4/2015	47	60	11	0	0	
7/5/2015	47	60	11	0	0	
7/6/2015	46	66	11	2	0	
7/7/2015	46	59	11	0	0	
7/8/2015	46	59	11	16	0	
7/9/2015	88	150	0	24	0	
7/10/2015	162	186	6	14	0	
7/11/2015	100	120	13	0	0	
7/12/2015	71	93	12	0	0	
7/13/2015	53	79	12	0	0	
7/14/2015	47	63	12	0	0	
7/15/2015	47	59	12	0	0	
7/16/2015	47	60	11	0	0	
7/17/2015	47	59	11	0	0	
7/18/2015	47	59	11	0	0	
7/19/2015	47	59	11	0	0	
7/20/2015	46	58	11	0	0	
7/21/2015	47	68	11	2	0	
7/22/2015	46	60	11	0	0	
7/23/2015	46	59	11	0	0	
7/24/2015	46	59	11	0	0	
7/25/2015	46	59	11	0	0	
7/26/2015	46	58	11	0	0	
7/27/2015	45	58	11	0	0	
7/28/2015	45	58	11	0	0	
7/29/2015	45	58	11	0	0	
7/30/2015	45	58	11	0	0	
7/31/2015	45	58	11_	0	0	<u> </u>
Total			333		0	

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W2447 Zweygardt2492

St. Francis

St. Francis

Flow

Total

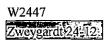
August-15

-	Casing			HRS	Water	ł	REMARKS
DATE	PSI	STATIC	MCF	DOWN	BBLS		(Maximum length 110 characters)
8/1/2015	45	- 58	3 1	1	0	0	
8/2/2015	46	59)]	11	0	0	
8/3/2015	47	60) 1	1	0	0	
8/4/2015	45	58	3 1	1	0	0	
8/5/2015	45	58	3 1	11	0	0	
8/6/2015	45	58	3 1	11	0	0	
8/7/2015	45	58	3 1	11	0	0	
8/8/2015	45	58	3 1	11	0	0	
8/9/2015	46	59)]	11	0	0	
8/10/2015	48	61	1	11	0	0	
8/11/2015	49	62	2	11	0	0	
8/12/2015	49	62	2	11	0	0	
8/13/2015	50	63	3	11	0	0	
8/14/2015	50	63	3	1 1	0	0	
8/15/2015	50	63	3	11	0	0	
8/16/2015	51	64	1	11	0	0	
8/17/2015	50	63	3	11	0	0	
8/18/2015	49	62	2	11	0	0	
8/19/2015	50	63	3	11	0	0	
8/20/2015	49	62	2	11	0	0	
8/21/2015	50	63	3	11	0	0	
8/22/2015	50	63	3	11	0	0	
8/23/2015	51	64	1	11	0	0	
8/24/2015	50	6.	3	11	0	0	
8/25/2015	51	64	1	11	0	0	
8/26/2015	49	62	2	11	0	0	
8/27/2015	49			11	0	0	
8/28/2015	48			11	0	0	
8/29/2015	50			11	0	0	
8/30/2015	52			11	4	0	
8/31/2015	55			11	0	0	

341

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0



St. Francis

St. Francis

Flow

September-15

				HRS	Water	REMARKS
DATE	PSI_	STATIC	MCF	DOWN	BBLS	(Maximum length 110 characters)
9/1/2015	46				0	
9/2/2015	46	59			0	
9/3/2015	46	59	1	1	0	
9/4/2015	57	70	1	1	0	
9/5/2015	57	70	1	1	0	
9/6/2015	57	70	1	1	0	
9/7/2015	57	70	1	1	0	
9/8/2015	57	70	1	1	0	
9/9/2015	57	70	1	1	0	
9/10/2015	57	70	1	1	0	
9/11/2015	57	70	1		0	
9/12/2015	57	70	1	1	0	
9/13/2015	57	70	1	1	0	
9/14/2015	57	70	1	1	0	
9/15/2015	57	70	1	1	0	
9/16/2015	57	70	1	1	0	
9/17/2015	57	70	1	1	0	
9/18/2015	57	70	1	1	0	
9/19/2015	57	70	1	1	0	
9/20/2015	57	70	1	1	0	
9/21/2015	57	70	I	I	0	
9/22/2015	57	70	1	1	0	
9/23/2015	57	70	1	1	0	
9/24/2015	57	70	1	1	0	
9/25/2015	57	70	1	1	0	
9/26/2015	57	70	1		0	
9/27/2015	57		1	1	0	
9/28/2015	57	70	1		0	
9/29/2015	57	70	1	1	0	
9/30/2015	57	70	1	1	0	
10/1/2015	-13				0	

0 330 Total

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