

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

OR

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

Reno County, Sec. 14 Twp. 23 Rge. 4 (NW) (W)

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines SWc SW SE

Lease Owner: Fell & Wolfe Oil Company

Lease Name: Ackley Well No. 3

Office Address: Box 363, Tulsa, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole): Abandoned Oil Well

Date well completed: January 11, 1935

Application for plugging filed: July 31, 1946

Application for plugging approved: July 29, 1946

Plugging commenced: August 17, 1946

Plugging completed: August 17, 1946

Reason for abandonment of well or producing formation: Oil depleted

If a producing well is abandoned, date of last production: 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well: Ruel Durkee

Producing formation: Depth to top: Bottom: Total Depth of Well: 3596 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

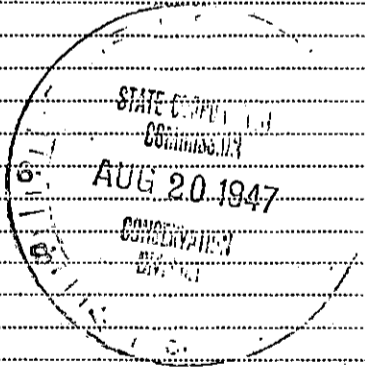
CASING RECORD

Table with 7 columns: Formation, Content, From, To, Size, Put In, Pulled Out. The table is currently empty.

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from... feet to ... feet for each plug set.

6 sacks cement dumped at 3584 feet
and hole made solid at 235 feet.
25 sacks of cement dumped at 235 feet
8 sacks of cement dumped at base
of cellar. The intervals between
above plugs were mudded with heavy
mud.

8-20-1947



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to: Fell & Wolfe Oil Company,
Address: Box 363, Tulsa, Oklahoma

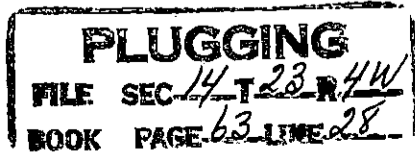
STATE OF..., COUNTY OF..., ss. (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature of J. P. Roerts] (Address)

SUBSCRIBED AND SWORN to before me this 20 day of August, 1947

J. P. Roerts Notary Public.

My commission expires 11-5-47



Derby Oil Co. Opr.

T. D. 3596

Elevation

Drlg. commenced 12-4-34

Drlg. completed 1-11-35

Loc. SWc SW SE 14 23 4W

Reno County

McPherson Drlg. Co. Contr.

Fuel and gas

CASING PROGRAM238' of 12 $\frac{1}{2}$ " 50# IW

Cemented with 225 sacks

3584' of 6-5/8" 24# SS

Cemented with 100 sacks

Drillers Log of Geological Formations

Surface	25	Lime	2350
Sand	115	Broken lime	2385
Sand and clay	155	Shale	2400
Clay and shells	237	Broken lime	2415
Broken lime	252	Sandy shale	2470
Shale	359	Broken lime	2500
Broken lime	675	Lime	2530
Shale	710	SLM at 2702 OK	
Lime	717	Broken lime	2789
Shale	736	Lime	2896
Broken lime	770	Lime soft	2906
Shale	780	Lime	2940
Broken lime	820	Broken lime	2955
Shale & Shells	862	Lime	2971
Broken lime	1223	Shale	3193
Shale	1260	Shale variegated	3248
Broken lime	1336	Chat soft	3253
Shale	1455	Chat hard	3254
Broken lime	1470	3254 equals 3251 SLM	
Shale	1480	Top of chat cor.	3245
Lime	1485	Chat	3334
Broken lime	1575	Chat and lime	3342
Shale	1610	Lime and chat	3357
Broken lime	1676	Lime	3375
Shale	1730	Sandy lime	3376
Broken lime	1760	Lime	3471
Shale	1775	Shale green 3475	3475
Broken lime	1965	Lime	3480
Lime	1975	Shale	3580 $\frac{1}{2}$
Broken lime	2061	Sand	3581
Reduced hole to 8-3/4		Lime white hard	3581 $\frac{1}{2}$
Broken lime	2340		

ACKLEY #3

Cored:

Lime white hard 3583 $\frac{1}{2}$

slightly saturated

3581 $\frac{1}{2}$ equals 3584 SLM

Rotary completed 1-5-35

Measurements top on rotary table 1 $\frac{1}{2}$ ' above derrick floor.

Standardized 1-9-35

Corrected top Hunton 3581 derrick floor

Top cemented plug 3573

Bottom plug 3581

Cleaned out and reamed core hole with 6" tools 3583

Lime med. 3585

Lime hard 3585 $\frac{1}{2}$

Slight show oil

Lime white soft 3588

No increase

Lime white med. 3589

Lime brown soft 3590

1st gas showed while drilling at 3589

1500' oil 1 hour after 3589

Lime very hard 3590 $\frac{1}{2}$

No increase

Started to flow

5 hours after 3589

Lime very hard 3592

Lime soft 3593

Flowing by heads 31 bbl. per hour

Lime med. 3594

Lime soft 3596

Flowing 71 bbl. per hour

Increase in oil

Potential 1-11-35 made 1810 bbl. in 24 hours.

Acidized 1-14-35 with 1000 gallons.

2nd potential 1-18-35 made 3449 bbl. in 24 hours.

14 23 4W
63 28