

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

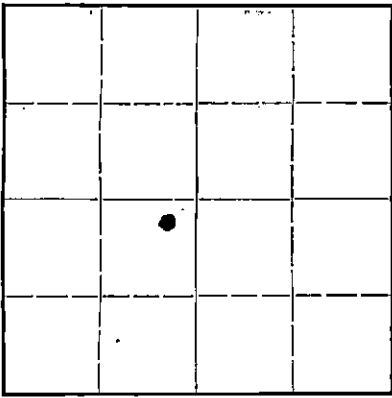
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Blitting Building
Wichita, Kansas

OR

Strike out upper line
when reporting plug-
ging off formations.

~~FORMATION PLUGGING RECORD~~

Reno County. Sec. 14 Twp. 23 Rge. (E) 4 (W)
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines. SW 1/4, 330' fm Nth & East lines
Lease Owner. Sinclair Prairie Oil Co
Lease Name. Geo. M. Harner Well No. 1
Office Address. Box 521 Tulsa 2, Okla.
Character of Well (completed as Oil, Gas or Dry Hole) Oilwell
Date well completed. Jan. 12 1935 19
Application for plugging filed. Apr. 19, 1944 19
Application for plugging approved. Apr. 20, 1944 19
Plugging commenced. July 27, 1944 19
Plugging completed. Aug. 1, 1944 19
Reason for abandonment of well or producing formation. Prodn exhausted.



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production. Sept. 1943 19
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? YES

Name of Conservation Agent who supervised plugging of this well. Ruel Durkee
Producing formation. ~~Great~~ Hunton Depth to top. 3601 Bottom Total Depth of Well. 3614 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Hunton Lime	dry	3601	3614	15 1/2"	249	0
				8-5/8"	3602'	2589'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from..... feet to
feet for each plug set.
3614' - 3590' cmt 8 sx
3590' - 265' mud
265' - 245' bridge with rock
245' - 220 cmt 30 sx
220' - 20' mud
20' - base cellar cmt 10 sx

PLUGGING
FILE REC 14 23 4W
BOOK PAGE 114 LINE 55

(If additional description is necessary, use BACK of this sheet)
Correspondence regarding this well should be addressed to. Victor Chancellor
Address. Box 774 Great Bend, Kas.

STATE OF Kansas, COUNTY OF Barton, ss.
I, Victor Chancellor (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-
described well as filed and that the same are true and correct. So help me God.

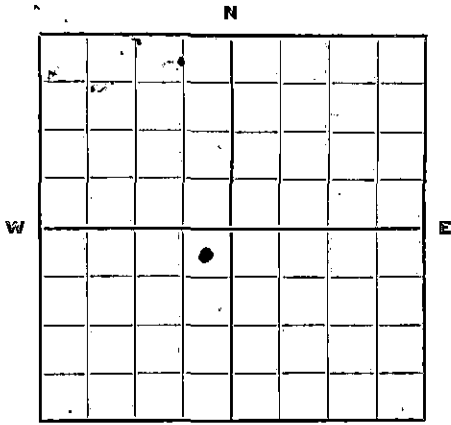
(Signature) *Victor Chancellor*
Bx 774 Great Bend, Kans.
(Address) AUG - 24 1944

SUBSCRIBED AND SWORN TO before me this 4th day of August 1944
My commission expires 6-14-47
Notary Public.

**MATERIAL REPORT
AND
PLUGGING RECORD**

Mail To: STATE CORPORATION COMMISSION
Conservation Division
800 Bitting Building
Wichita, Kansas

NOTICE: All questions on this form must be answered.



Locate well correctly.

Company Operating Sinclair Prairie Oil Co
Office Address Bx 521, Tulsa, Okla.

County Reno Sec. 14 Twp. 23 Rge. 4W

Farm Name Geo. M. Harner Well No. 1 Field Burton

Well Location SW/4, sec. 14 330' fm Nth & East lines

Name of Producing Sand Hunton lime Total Depth 3614'

Commenced Plugging July 27, 1944 Finished Aug 1, 1944

DAILY AVERAGE PRODUCTION:

Initial Production: Oil 1878 Gas 0 Water 0

Production when Plugged: Oil 0 Gas 0 Water 200

Estimated Total Remaining Reserves Attributable to Well at Time Abandoned 0

INFORMATION ON MATERIALS RECLAIMED FROM WELL

CASING, TUBING AND ROD DATA

Description	Size	Recovered		Junk		Reusable		Disposition Made Or To Be Made Of Usable Material
		Ft.	Tons	Ft.	Tons	Ft.	Tons	
Csg. 32#	8-5/8"	2589	41			2589	41	Chase Whse Stock

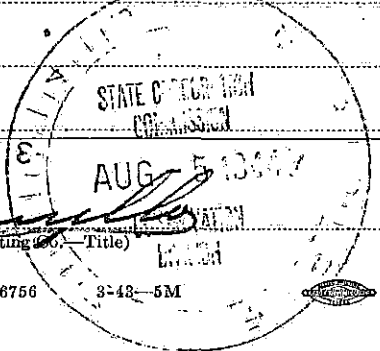
SURFACE EQUIPMENT

Quantity	Description	*Condition	Est. Tons	Disposition Made Or To Be Made Of Reclaimed Material
one	84' MIW iron pmpr Derrick	good	6	Chase Whse
one	steel Parkg. Front w/Bnd Whl	junk	4	To be sold for junk
one	40HP Weber Gas Eng & Clutch	good	3	Idle mtl to be used later.
one	Enghouse & Belt hall	good	3	" "
500 ft	3" Tbg for line pipe	good	2	Chase Whse

* Usable, Usable with minor repairs, or junk.

Date: 8/4/44

Signed: [Signature]
(For Operating Title)



PLUGGING
FILE REC. 14 23-44
BOOK PAGE 114 LINE 25

It is very important that all questions on this form be answered, as this Department has been asked by the Petroleum Administration for War to supply data on well abandonments undertaken during the war.

This information is very essential in aiding the war effort; therefore, this Department is requiring this report to be mailed within 5 days after the abandonment of your well.

19-6756

Sinclair Prairie Oil Co
Well Log

15-155-02543-0000

Geo. M. Harner
SW/4, 14-23-4W Reno, County, Kas.
330 ft fm Nth & East lines
Elev, 1473'

Olson Drilling Co
Began drlg 12-4-1934
Comp, " 1-12-1935
Original TD 3614'
Original pot. 1878 oil, no wtr.
P.B. to 3613'

Drillers Log

Cellar	12'
Clay	22
Sand & Boulders	28
Clay	60
Red Bed	90
Sand & Shale	220
Lime & Shale	250
Shale	260
Shale & Shells	275
Shale	340
Lime-broken	385
Shale & Shells	480
Shale & Lime	537
Lime	712
Shale	793
Shale & Shells	847
Shale	913
Lime	980
Shale & Shells	1105
Shale & Lime Shells	1235
Shale & Shells	1315
Shale & Broken Lime	1372
Shale & Shells	1557
Shale	1638
Shale & Lime Shells	1662
Shale & Shells	1768
Lime	1792
Shale & Shells	1964
Lime	2014
Shale & Shells	2238
Shale & Lime Shells	2276
Shale & Shells	2335
Shale & Lime	2389
Shale & Shells	2509
Lime & Shale	2574
Lime-broken	2588
Lime	2708
Lime-porous	2732
Lime	2763
Lime-broken	2770
Lime	2857
Lime-hard	2897
Shale & Shells	2906
Lime porous	2915
Lime	2951
Shale	2962
Lime	3080
Shale	3088
Shale & Lime Shells	3115
S.L. corr.	3119
Shale	3193
Shale-varigated	3258
Chat	3415
Chat & Chert	3423
Lime & Chert	3442
Lime	3487
Shale	3588
Shale-cored	3602
Lime-Hunton top 3601	3614 TD

15 1/2" at 249'
8-5/8" at 3602'

14 23 4W
114 line 25