STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit Mail or bellet deport to: Conservation Division State Comparation Commission

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My commission expires.....

WELL PLUGGING RECORD

or

Strike out upper line XFORMATIONX PRUCCING RECORD When reporting plugging off formations.

Location as "NE¼NW¼SW¼" or footage from lines SW/4, 330° fm Nth & East li Lease Owner Sinclair Prairie Oil Co Lease Name Geo. M. Harner Well No. 1 Office Address Box 521 Tulsa 2, Okla. Character of Well (completed as Oil, Gas or Dry Hole)Oilwell Date well completed. Application for plugging filed. Apr. 19, 1944	State Corporation Commission 800 Bitting Building Wichita, Kansas	-	Reno	Coun	ty. Sec14	rwp23 Rge	e(<i>E</i>).	<u>4</u> .(W)
Lesse Name. Geo. N. Herrner Well No. 1 Office Address. 200 N. Ed. Tules. 2, Oklas. Clauseter of Well (completed as Oil, Gas or Dr. Holo SALVE. Jen. 12, 1946. 19. Application for plumping approved. Application Application Application. Application for plumping approved. Application for plumping approved. Application Application. Application for plumping approved. Application Application. Application Application. Application Application. Application Application. Application Application. Application Application. Application. Application Application. Applicati	·	Location as "NI	E¼NW¼SW¼ Sinclair P	" or footage fro	om lines SW/4,	330° fm N1	th & Eas	t lines
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STATE OF Kansas , COUNTY OF Barton , ss. I Victor Chancellor (employee of owner) or YOVARIAGE STATE OF the above-described well as filed and that the same are true and correct. So help me God (Signature) Bx 774 Great Bend , Kansa (Address) AUG (Address) AUG (Address) AUG	Correspondence regarding thi	s well should be addressed	$_{ m d~to}$ Victo	r Chancell	lor		P.	<u> </u>
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11-43—10M

20-1300-s

STATE OF KANSAS STATE CORPORATION COMMISSION

Address....

My commission expires

Give All Information Completely

WELL PLUGGING RECORD

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15-155-02543-000

OR	
	Strike out upper li
FORMATION PEUGGING RECO	RDXwhen reporting plu

Give All Information Completely Make Required Assidavit Mail or Déliver Report to: Conservation Division State Corporation Commission	Strike out upper line XFORMATION XPEUGGING RECORD X when reporting plugging off formations. Reno County Sec. 14 Twp. 23 Rge										
800 Bitting Building Wichita, Kansas	************************	Reno	Count	y. Sec. 14	Twp. 23 R	ge(<i>E</i>)	(W)				
NORTH	Location as "I Lease Owner	NEMNWMSWM Sinclair Fr Geo. M. Har	" or footage from	n lines 517/4. Co	330' fn N						
	Lease Name	Geo. M. Har	ner			Well No 3	•				
	Office Address	Box 521	Tuleg 2,	Okla.			***************************************				
		Well (completed			ill.		***************************************				
	Date well con	npleted	,		Jan. 12	1935	19				
	Application fo	r plugging filed			Apr. 19		19				
	Application fo	r plugging appro	ved		Apr. 20	1944	19				
	Plugging com	nenced		,	July 27	. 1944	19				
	Plugging com	pleted		***************************************	Aug. 1	1944	19				
	Reason for ab	andonment of we	ell or producing	formation PTC	dn exhaus	ted.					
		well is abandon		******			***************************************				
Locate well correctly on above Section Plat Name of Conservation Agent who su	menced? YOS pervised plugging of t	his well Ruel I)urkee	***************************************							
Producing formation Chris Hunto	_		Bottom.	T	otal Depth of	Well.56.14	Feet				
Show depth and thickness of all water OIL, GAS OR WATER RECORD		ns.				CASING R	ECORD				
Formation	Content	From	To	Size	Put In	Pulled	Out				
Hunton Line	dry	3601	3614	15 3"	24.9	0					
				8-5/8"	36021	25891					

					4000411014414444444	***************************************					

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Describe in detail the manner in which the well was plugged, indicating where the	mud fluid was placed and the method or methods used i
introducing it into the hold. If cement or other plugs were used, state the character of	same and depth placed, fromfeet t
feet for each plug set.	
3614' - 3590' cmt 8 ax	
3990 * 265 * mud	
265? - 245° bridge with rock	
245' - 220 emt 30 fm	
220' - 20' mid	
20' - base cellar out 10 sr	
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	I PLUGISING,
	14 238 ILL
	4 mars 1, 19"

BOO....

(Address)

(If additional description is necessary, use BACK of this sheet)

the addressed to Victor Chancellor Correspondence regarding this well should be addressed to Box 774 Great Bend, Kas.

STATE OF MULLISHES	COUNTY	OF	er.cor	SS.		
T Transam Manager 177-				•	tor) of the above-d	lescribed well,
being first duly sworn on oath, says:	That I have knowledge or	f the facts,	statements, and m	natters herein cont	ained and the log	of the above-
described well as filed and that the s	same are true and correct.	So help me	God.		V" 11	,

(Signature) ... Bx 774 Great Bend, Kans.

Subscribed and Sworn to before me thisday of	, 19
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Notary Public.

MATERIAL REPORT

AND

PLUGGING RECORD

Mail To: STATE CORPORATION COMMISSION

Conservation Division 800 Bitting Building Wichita, Kansas

NOTICE: All questions on this form must be answered.

Locate well correctly. O	office Address BX 521, Tul	sa, ukia.
County Reno		Sec. 14 Twp 23 Rge 4W
Farm Name Geo. M. Harner	Well No. 1	Field Burrton
Well Location SW/4, sec.14 330 fm N	th & East lines	
Name of Producing SandHunton lime		Total Depth 3614!
Commenced Plugging July 27, 1944	Finished	Aug 1,1944
Daily Average Production:	``	,
Initial Production: Oil 1878	Gas 0	Water. 0
Production when Plugged: OilQ.	Gas0	Water 200
Estimated Total Remaining Reserves Attributable	to Well at Time Abandoned	0

Company Operating Sinclair Prairie Oil Co

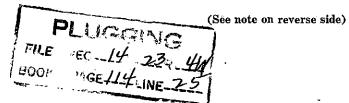
INFORMATION ON MATERIALS RECLAIMED FROM WELL

CASING, TUBING AND ROD DATA

		Recov	Recovered		Junk '		sable	Disposition Made On To Be Made	
Description	Size	Ft.	Tons	Ft.	Tons	Ft.	Tons	Disposition Made Or To Be Made Of Usable Material	
Csg. 32#		2589	41	: 	**************************************	2589	41	Chase Whse Stock	
: (19.2a				obstanta dipodensia ale.				·	
	·-·-	#			•				

SURFACE EQUIPMENT

Quantity	Description	*Condition	Est. Tons	Disposition Made Or To Be Made Of Reclaimed Material
one 84 • 1	MIW iron pmpr Derrick	good	6	Chase Whse
one steel	Parkg. Front w/Bnd W	hl Junk	4	To be sold for junk
one 40HP	Weber Gas Eng & Cluto	h good	3	&k Idle mtl to be used later.
one Engho	use & Belt hall	good	3	n n
50) f t	3" Tbg for line pipe	good	2	Chase Whse
	le with minor repairs, or junk.		1	13/0 0/3



It is very important that all questions on this form be answered, as this Department has been asked by the Petroleum Administration for War to supply data on well abandonments undertaken during the war.

This information is very essential in aiding the war effort; therefore, this Department is requiring this report to be mailed within 5 days after the abandonment of your well.

19-6756

Geo. M. Harner SW/4,14-23-4W Reno, County, Kas. 330 ft fm Nth & East lines Elev,1473'

Olson Drilling Co
Began drlg 12-4-1934
Comp, " 1-12-1935
Original TD 3614'
Original pot. 1878 oil, no wtr.
P.B. to 3613'

15½" at 249' 8-5/8" at 3602'

Drillers Iog

,	
Cellar	12'
Clay	22
Sand & Boulders	28
Clay	60
Red Bed	9 0 .
Sand & Shale	220
Lime & Shale	250
Shale	260
Shale & Shells	275
Shale	340
Lime-broken Shale & Shells	385
Shale & Lime	480 537
Lime	712
Shale	793
Shale & Shells	847
Shale	913
Lime	980
Shale & Shells	11.05
Shale & Lime Shells	1235
Shale & Shells	1315
Shale & Broken Lime	1372
Shale & Shells	1557
Shale	1638
Shale & Lime Shells	1662
Shale & Shells	1768
Lime	1792
Shale & Shells	1964
Lime Shale & Shells	20 14 2238
Shale & Lime Shells	2276 .
Shale & Shells	2335
Shale & Lime	2389
Shale & Shells	2509
Lime & Shale	2574
Lime-broken	2588
Lime	2708
Lime-porous	2732 .
Lime	2763
Lime-broken	2770
Lime	2857
Lime-hard	2897
Shale & Shells	2906 2915
Lime porous	2910 2951
Shale	2962
Lime	3080
Shale	3 088
Shale & Lime Shells	3115
S.L. corr.	3119
Shale	3193
Shale-varigated	3258
Chat	3415
Chat & Chert	3423
Lime & Chert	3442
Lime	3487 3599
Shale Shale-acred	3588 3602
Shale-cored Lime-Hunton top 3601	3614 TD
TITUE-HOLL OOF OOOT	OUT IN

in 14:23 4W