## STATE OF KANSAS STATE CORPORATION COMMISSION

WELL-PLUCCENCE RECORD

OR

## FORMATION PLUGGING RECORD

Strike out upper line when reporting plug-

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division, State Corporation Commission,

800 Bitting Building,			-			
Wichita, Kansas. NORTH	Reno	***************************************	County.	Sec. 14 Typ	23 Rge 4	(W)
NORTA	Lease Name	Geo. M. H	arner	Well 4	/ 	*******
'	Lease Owner			LI CO.		********************************
<u> </u>		Box 521,			*************************	
						825 Feet
	Date, well, co	mpleted May	2nd,			1935
	Application fo	r plugging and lo	g of well filed	May 6th		193 5
The second secon	Application fo	or plugging appro	ved Tele	phone conv	rersation a	pproval
\$\frac{\{\pi_{\begin{subarray}{ccc} \pi_{\begin{subarray}{ccc} \pi_{\begin{subarray}{cccc} \pi_{\begin{subarray}{ccc} \pi_{\begin{subarray}{ccc} \pi_{\begin{subarray}{ccc} \pi_{\begin{subarray}{cccc} \pi_{subarra	Plugging Con	nmenced Ma	y 5th 1	<b>BURGONIEN</b>		193. 5
	Plugging Com	pleted Me	y 8th			193_5
	Reason for ab	andonment of we	ll or producing	formation HO	le full wat	er in Siliceous
<b> </b>	Line and	Wilcox Sand	• Pluggii	ng back to	Ware to 3	
	If a producing	well is abandone	d, date of last	production	None to d	aye 193
in a second					_	fore plugging was com-
Locate well correctly on above 640 A. Plat	mencea :	Ye				
ame of Conservation Officer who	supervised plugging of					
roducing formation. Non	<u> </u>	De	pth to top		Bottom	1
now depth and thickness of all w	ater, oil and gas formati	ions.				
IL, GAS OR WATER RECORD	S	•			CASI	NG RECORD
Formation	Content	From	l To	Size	Put In	Pulled Out
•			-	7" O. D.	38081	3808*
Siliceous Lime		38062	3825 <u>1</u> 3806 2 1	***************************************	MEDD! UP	is pipe cemente
Wilcox Sand	Water	3727	2500g.	8-1/4"		
		4		mith SOU	sex or cem	ent.
		****	**			······
10 sex of Hole fille Hole fille Hole fille Drove lead Will rip 6		Hunton Lime Casing Chat, (Mis	370 ) 363 359 353 sissippi	7 ft. to 2 ft. to 4 ft. to 3 ft. to Lime)	3707 ft. 3632 ft. 3594 ft. 3533 ft. 3530 ft.	
	***************************************				-1	
					// / / @	<i>}</i>
•••	^**^***********************************				- 1	M-9-111
,						5017
•						
	(If additional d	lescription is necessar	v use BACK of	this sheet)		·
Does the above conform stric	tly to the Conservation	n Division regulat	tions? Yes		***************************************	
s exception made? If se	o describe	********************				***************************************
Correspondence regarding this	well should be addresse	ed toO. E.	Randolph	·····		·
dress						
741 514 51 · · · · · · · · · · · · · · · · · ·				*********************		**************************************
			•			
ATE OF Kenses	COUNTY	OF McPh	erson	RS.		
0. E.					MARAMAN of the	e above-described well,
ing first duly sworn on oath, say						
scribed well as filed and that the					/	
			7	ر بر بر سیسل	SHAA	<i>5.</i>
		(Signature)		IL/X/VL	CLJYS I	;=====================================
			Bo <b>x 1</b> 0	04. McPh	erson. Kans	as,
	_ /.			(A	ddress)	
SUBSCRIBED AND SWORN TO before	ore me this 2 CA	day of	mar	1	19.35	
			/	アノブ,	0-	<b>/</b> )

My commission emisse

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Notary Public.

## Log of well No. 4 G. M. Harner Farm

Top of Chat	3252 ft.
Base of Chat	3487 ft.
Grey Shale	3487 ft. to 3594 ft.
Hunton Lime	3594 ft. to 3632 ft.
Crey & Green Shale	3632 ft. to 3707 ft.
Top of Viola Lime	3707 ft. to 3727 ft.
Wilcox Sand	3727 ft. to $3806^{1}_{2}$ ft.
Siliceous Lime	3806 ft. to 3825 ft.

8-1/4" casing set at 3587 ft. and cement with 350 sax of cement 7" 0. D. Casing set at 3808 ft.

9-3-14