

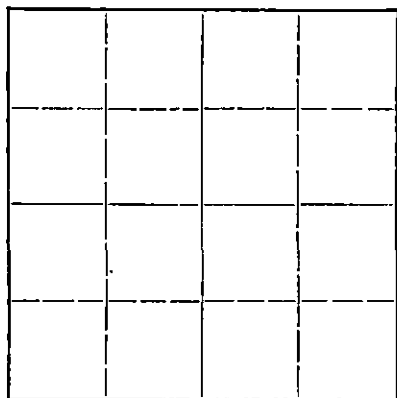
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Hitting Building
Wichita, Kansas

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging of formations.

Reno County, Sec. 14 Twp. 23 Rge. 4 (E) (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines. Nwc NW SE
Lease Owner. Fell & Wolfe Oil Company
Lease Name. Ackley Well No. 2
Office Address. Box 363, Tulsa, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole). Abandoned Oil Well
Date well completed. January 2, 1935
Application for plugging filed. July 31, 1946
Application for plugging approved. July 29, 1946
Plugging commenced. August 9, 1946
Plugging completed. August 9, 1946
Reason for abandonment of well or producing formation. Oil depleted



Locate well correctly on above
Section Flat

If a producing well is abandoned, date of last production. 19...
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes
Name of Conservation Agent who supervised plugging of this well. Ruel Durkee

Producing formation. Depth to top. Bottom. Total Depth of Well. 3599 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

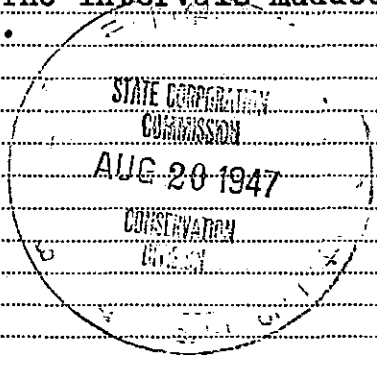
CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from... feet to... feet for each plug set.

6 sacks cement dumped at 3592 feet
and hole made solid at 300 feet.
25 sacks cement dumped at 300 feet
8 sacks cement dumped at base of
cellar. The intervals mudded with
heavy mud.

8-20-1947



(If additional description is necessary, use BACK of this sheet)
Correspondence regarding this well should be addressed to. Fell & Wolfe Oil Company,
Address. Box 363, Tulsa, Oklahoma

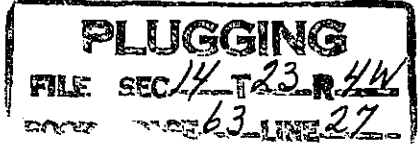
STATE OF....., COUNTY OF....., SS.
..... (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-
described well as filed and that the same are true and correct. So help me God.

(Signature) *J. Wolfe*
(Address)

SUBSCRIBED AND SWORN to before me this 20 day of August, 1947

J.P. Roberts
Notary Public.

My commission expires 11-5-47



#2 Ackley
 Fuel and gas \$1198.75

14
 Reno

45

122' Lee C Moore

15-155-02525-0000

Oct. 29th, 1934
 McPherson Drilling Co

Jan 2nd, 1935

3.75

Company

15" 225' 70% L.W. Cemented with 200 sacks
 12 1/2" 486' 50% L.W. Cemented with 75 "
 6-5/8" 3593' 24% S.S. Cemented with 125 "

Surface	15	broken line	2615
Sand	200	line	2657
Shale	225	broken line	2750
Broken line	633	S.L.M. at 2690' O.K.	
Lost circulation at 427'		line	2901
got circulation back		broken line	2995
and lost little to 633'		shale	3050
where complete circulation		broken line	3090
was lost		shale	3260
Shale	796	chat	3275
Broken Line	1045	3275 =	3276 S.L.M.
Shale	1075	chat and line	3339
Broken Line	1195	chat	3382
Shale	1211	chert and line	3406
12 1/2" csg parted at 80'		chat and line	3410
ran steel nipple		chat	3445
shale	1600	line	3500
broken line	1645	shale	3528
shale	1740	line	3532
broken line	1805	shale	3595
shale	1820	3595 =	3588 S.L.M.
broken line	1840		
shale	1895	<u>Cored:</u>	
broken line	1930	Sandy shale	3592
line	2010	Sandy liney shale	3592 1/2
broken line	2120	Sand	3593 1/2
line	2140	Line medium - brown.	3598
broken line	2200	Line very soft - brown	3599
shale	2220	Rotary completed 12-27-1934	
broken line	2230	above measurements from rotary tables 1 1/2'	
shale	2275	above derrick floor	
broken line	2321	<u>Standardized:</u> Jan 2nd, 1935	
shale	2330	Measurements from derrick floor	
		Top Cement Plug	3575'
		Bottom Casing at	3592'
		Drilled plug at 8:50 A.M.	
		Blew tools up hole and stuck them	

14 23 4w
 63 27

Started flowing at 9:15 A M

25" after drilling plug

1st half hour	107 $\frac{1}{2}$ bbls
2nd half hour	102 $\frac{1}{2}$ bbls
3rd half hour	97 $\frac{1}{2}$ bbls
4th half hour	115 bbls

Potential ending 11:20 A.M. Jan. 3rd

4,909 bbls 24 hours open flow

with tools stuck in hole

Coring record:

3588- 93 - 4 $\frac{1}{2}$ ' Recovery

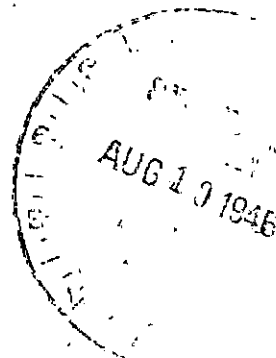
3593- 99 - 2 $\frac{1}{2}$ ' Recovery

Corrected to derrick floor

Top Hunton 3592

Total depth 3597 $\frac{1}{2}$ '

14 23 4W
63 27



Crushed rock

6 sap at 3592'
25 sap at 2350'-3000'
8 sap at Top.

Blowing Instruments