STATE OF KANSAS STATE CORPORATION COMMISSION

Give All In Chation Completely
Make Required Affidavit
Wall or Deliver Report to:
Conservation Division
State Corporation Commission
300 Bitting Building
Wichita, Kongas

## WELL PLUGGING RECORD

## FORMATION PLUGGING RECORD Strike out upper line when reporting plugging off formations.

State Corporation Commission 300 Bitting Building		Reno -	Соцг	nty. Sec. 14	Twp. 23 Re	re( <i>E</i> )	4 (W)
Wichita, Kansas NORTH	Location as "I	NE4NW4SW4	or footage fro	$_{ m om\ lines}$ SE/	4 SE/4		
	Lease Owner	Onas. 1	. Jenkir	18		1	
	Lease Name	Box 603	Blackw	vell, Okla	homa	Well No	************
	- Character of V	Well (completed :	as Oil. Gas or	Dry Hole)	Gas		
	Date well con	pleted	Augus	t 19,	***********************	***************************************	19. 34
	Application fo	r plugging filed		***************************************			19
	Application fo	r plugging appro	ved	ember 23,	•••••••••••		19
	Plugging com	menced	Septe	ember 23,		***************************************	19 46
*	Plugging comp	pleted	UCLO	per 2, g formation P1	oduction	too low	19 <del></del>
	to warr	ant produ	cing wel	g 10rmadon L1.		1 000 1011	
]   }	If a producing	well is abandon	ed, date of last	t production	Septemb	er	19.46
	Was permission obtained from the Conservation Division or its agents before					ore plugging wa	s com-
Locate well correctly on above Section Plat Name of Conservation Agent who sup-	menced?	Yes	M D	7 D1-0-0	***************************************		*********
Name of Conservation Agent who superroducing formation	ervised plugging of t	his well	Mr. Rue	T Darkee		31.00	
Show depth and thickness of all water,			3.3 Botton	n 1	otal Depth of	Well349.3	Feet
OIL, GAS OR WATER RECORDS		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		•		CASING RECO	ORD
		To the second					
Formation	Content	From	То	Size	Put In	Pulled Ou	
Chat				15-1/2	2481	2420° 3376°	••••••
				5 2/16	3260 <b>'</b>	2420	
				1			
				I I		1	
	······			<u> </u>			·····
Describe in detail the manner in a ntroducing it into the hold. If cemen							
at 2400' and mudde Finished filling s	surface wit	h mud and	put 10	sacks of	ceme nt a	t top of	hole
				•			
						•	***************************************
						`	
,		•				1	
		***************************************		<u> </u>	41 20 10	<u> </u>	••••••
							•••••
					27/	-//7/	
,	(If additional	description is necessar	ry, use BACK of	this sheet)	***************************************	*.	************
Correspondence regarding this we addressBox. 60.3., Black	ell should be address cwell, Okla	ed toCh homa	as. L. J	enkins	, •		
TATE OF Oklahoma C. C. Jenki						e above-describe	d well,
eing first duly sworn on oath, says: 'lescribed well as filed and that the sar	That I have knowled	ige of the facts,	statements, an				
				// //			
		(Signature)	1-1	Se-c	nkle	20	
<u> </u>		(Signature)	•		well. 01	clahoma	
Subscribed and Sworn to before	O+1	******	Box 6	603, Black	ldress)	_	
•	me this9t1	******	Box 6	603, Black	ldress) , 194	<b>7</b> . ,	······································
		day of	Box 6	603, Black	ldress)	T. per	
ty commission expires		day of	Box 6	603, Black	ldress) , 194	<b>7</b> . ,	
1y commission expiresJune 4.		day of	Box 6	So3, Black (Ac	ldress) , 19.4 , 12.4	T. per	
ty commission expires		day of	Box 6	So3, Black	19.4	Notary Pu	
1y commission expires		day of	Box 6	PLUGG	idress) 19.4  1. 19.4  1. 19.4  1. 19.4  1. 19.4  1. 19.4	Notary Pu	
ty commission expiresJune. 4.		day of	Box 6	So3, Black (Ac	idress) 19.4  1. 19.4  1. 19.4  1. 19.4  1. 19.4  1. 19.4	Notary Pu	

WELL LOG

Ackley #1, Center of the Southeast of the SE/4, Sec 14-23-4, Reno County, Kansas.

Reno (	ounty, r
Formation_	to
Surface Clay	<u> 2481 </u>
Shale & Gyp	6151
Shale	6601
Salt .	7351
Salt & Shale	8201
Shale & Shells	9001
Shale & Lime	14501
Shale & Shells	16501
Broken Lime	1675
Shale & Shells	1740
Lime	1845
Broken Lime	1850
Shale	1870'
Broken Lime	1920'
Shale & Shells	1990'
Lime	2058
Lime	21401
Hard Shale	22351
Shale & Lime	22951
Broken Lime	23351
Sha le	2340
Lime	2420
Water Sand	24461
Shale & Sand	2475
Broken Lime	24951
Lime	2815
Shale & Shells	2840
Broken Lime	28651
Hard Brown Lime	2890
Lime	<b>2980!</b> .
Shale	30051
Broken Lime	30301 30701
Shāle	3070 <b>'</b>
Lime of the contract of the co	3095° 3165°
Shale Sticky	3165
Shale	3198'
Sticky Shale	3198' 3230' 3255'
Mixed Shale	3255 <b>'</b>
Chat	3390' °
Lime (total dept	
•	

MAY 1 ( 19)-

