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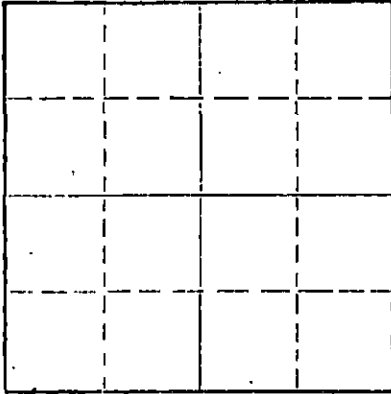
STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission

WELL PLUGGING RECORD

P. O. Box 17027
Wichita, Kansas 67217
NORTH



Locate well correctly on above
Section Plat

_____ Reno _____ County, Sec. 13 Twp. 23 Rge. 4 W (E) _____ (W)
Location as "NE/CNW%SW%" or footage from lines G NW SE
Lease Owner S & K Oil Company
Lease Name M. E. Sabin Well No. 95
Office Address P. O. Box 559 Tulsa, Oklahoma 74101
Character of Well (completed as Oil, Gas or Dry Hole) oil
Date well completed 8-15 19 73
Application for plugging filed 9-11 19 73
Application for plugging approved 9-12 19 73
Plugging commenced 10-9 19 73
Plugging completed 10-12 19 73
Reason for abandonment of well or producing formation _____

If a producing well is abandoned, date of last production _____ 19 _____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Hugh Scott
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3408' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				7"		2,110'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Plugged off bottom of hole with sand. Sand from 3408' to 3200'. Dumped 5 sx of cement. Mudded hole to 280'. Made 10' of rock bridge. Dumped 8 Yrds. Of Ready-Mix cement, filling to the bottom of the celler.

RECEIVED
STATE CORPORATION COMMISSION
OCT 16 1973

RECEIVED
STATE CORPORATION COMMISSION

OCT 18 1973

CONSERVATION DIVISION
Wichita, Kansas

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Art Lamb Casing Pulling
Address 2809 King St. Hutchinson, Kansas 67501

STATE OF Kansas COUNTY OF Reno, ss.
Art Lamb (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Art Lamb
2809 King St. Hutchinson, Kansas 67501
(Address)

SUBSCRIBED AND SWORN TO before me this 16th day of October 19 73

My commission expires January 5, 1974

Judy Lamb
Notary Public.

OLSON - SHELL
WEEKLY DRILG. REPORT

M. E. SAE. B-5
Survey: C NW SE Sec. 13-23S-4W
Location: 660' WL.: 660' NL
State of Kansas, Reno County
Burrtton District.

Date	Depth		Formation	Remarks
	From	To		
7-1-36				Location staked.
7-2-36				Digging cellar & ponds.
&				
7-3-36				
7-4-36				Shut down.
&				
7-5-36				Building rig.
7-6-36				Shut down - wind.
7-7-36				Building rig.
7-8-36				Shut down - wind.
7-9-36				Rig complete.
7-10-36				
7-11-36				Rigging up rotary tools
&				
7-12-36				
7-13-36	0	15	Clay	Rigging up rotary tools and spudding.
	15	175	Sand	
	175	186	Clay	
	186	250	Shale & shells	Cemented 13" at 250' w 225 sax.
7-14-36	TD	250	Shale & shells	Waiting on cement to set.
7-15-36	250	719	Shale & shells	Drilling plug.
7-16-36	719	785	Shale & Anhydrite	
	785	822	Broken lime & shale	
	822	905	Shale & shells	
	905	1022	Lime	
7-17-36	1022	1100	Broken lime	
	1100	1187	Shale & shells	
	1187	1345	Shale	
7-18-36	1345	1360	Shale & shells	
	1360	1667	Shale	
7-19-36	1667	1690	Shale	
	1690	1776	Shale & shells	
	1776	1876	Shale	
7-20-36	1876	1970	Shale & shells	
	1970	2070	Broken lime	
7-21-36	2070	2144	Lime	
	2144	2170	Shale	
7-22-36	2170	2178	Shale	
	2178	2186	Lime	
	2186	2246	Broken lime	
	2246	2270	Shale	
	2270	2307	Lime	
7-23-36	2307	2309	Lime	
	2309	2321	Shale	
	2321	2349	Lime	
	2349	2430	Broken lime	
7-24-36	2430	2498	Broken lime	
	2498	2509	Sand	
	2509	2516	Lime	
	2516	2528	Shale	
	2528	2563	Lime	
7-25-36	2563	2606	Lime	
	2606	2688	Broken lime	
7-26-36	2688	2695	Lime	
	2695	2710	Broken lime	
	2710	2793	Lime	
7-27-36	2793	2841	Lime	
	2841	2856	Broken lime	
	2856	2877	Lime	
7-28-36	2877	2938	Lime	
7-29-36	2938	3020	Lime	
7-30-36	3020	3035	Lime & shale	
	3035	3068	Lime	
	3068	3115	Bkn lime & shale	

Date	Depth		Formation	Remarks
	From	To		
7-31-36	3115	3201	Shale	
	3201	3230	Varicolored Shale	
8-1-36	3230	3240	" "	
	3240	3246	Lime	
	3246	3252	Varicolored shale	TOP CHAT 3252'. Ran 7" osg.
	3252	3271	Chat	
8-2-36	TD	3271	Chat	Cemented 7" - tearing out rotary.
8-3-36				Tearing out rotary.
8-4-36				Rigging up standard tools - steam cable.
8-5-36				Rigging up standard tools - Bailing mud.
8-6-36	3271	3276	Chat	Drilling cement plug. Show gas at 3273'. Increase gas 3275-3276'. Gauge 2,350 M cu. ft. gas at 3276'. 1121# Rock Pressure.
8-7-36	3276	3288	Chat	
8-8-36	3288	3298	Chat	
8-9-36	3298	3315	Chat	
8-10-36	TD	3315	Chat	Fishing for bit.
8-11-36				Fishing for bit.
8-12-36				Fishing for bit.
				Dump 25 gallons acid to loosen bit.
8-13-36	3315	3330	Chat	Recovered bit.
8-14-36	3330	3355	Chat	Show oil 3340. Increase oil. 3350.
8-15-36	3355	3378	Chat	
8-17-36	TD	3378	Chat	Acidized with 1000 gallons by Halliburton.
8-18-36	TD	3378	Chat	Flow 81 oil & no water with 2,281,000 cu. ft. gas on 24 hour potential.

WELL COMPLETED 8-15-36.