

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

OR

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

Reno County, Sec. 13 Twp. 23S Rge. (E) 4 (W)

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines NW NW NW 13-23S-4W

Lease Owner Gulf Oil Corporation

Lease Name M. E. Sabin Well No. 1

Office Address P. O. Box 661 - Tulsa, Oklahoma

Character of Well (Completed as Oil, Gas or Dry Hole) Oil and Gas

Date, well completed March 2, 1935 193

Application for plugging filed May 25, 1943 193

Application for plugging approved May 25, 1943 193

Plugging Commenced May 28, 1943 193

Plugging Completed June 6, 1943 193

Reason for abandonment of well or producing formation Not profitable to produce.

If a producing well is abandoned, date of last production January 5, 1943 193

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Ruel Durkee

Producing formation Chat Depth to top 3260' Bottom 3515' Total Depth of Well 3378' Feet

Show depth and thickness of all water, oil and gas formations. PB from 3612 1/2'

OIL, GAS OR WATER RECORDS

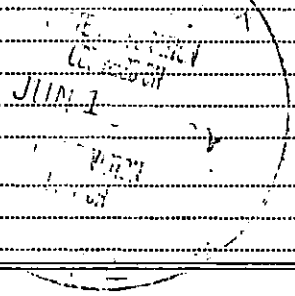
CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Shale				15 1/2"	259'	Left in hole
Shale				12 1/2"	595'	Left in hole
Chat				8-5/8"	3269'	3031'
Hunton Lime				7 Liner	214'	Left in hole
				Top of liner at	3395'	

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Hole mudded to 3260'. Dumped 10 sx cement from 3260 to 3240'. Mudded hole to 260'. Dumped 20 sx of cement from 260' to 234'. Mudded hole to base of cellar. Capped with 10 sx cement.

PLUGGING
FILE SEC. 13 TWP. 23S R. 4W
BOOK PAGE 78 LINE 3



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Gulf Oil Corporation -
Address P. O. Box 661
Tulsa, Oklahoma

STATE OF Kansas COUNTY OF Rice, ss.
J. A. Gray (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J. A. Gray

Chase, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 15th day of June, 1943

My commission expires May 18, 1946 Notary Public.

WELL NO. 1 LEASE M. E. Sabin COMPANY Gulf Oil Corporation A.F.E.K-1901
DATE—DRILLING BEGAN 12-7-34 WELL COMPLETED 3-1-35 FIRST PRODUCTION 1-23-35

SAND RECORD Chat 3260' - 3515'
Hunton Lime 3611' - 3612½' TOTAL DEPTH 3378'
P.B. from 3612½'

INITIAL PRODUCTION OIL: "F" 21.60 barrels (4-25-35)
WATER: 54 barrels
GAS: 11,000,000 cubic feet (3-2-35)

CASING RECORD

SIZE	WEIGHT	THD.	CLASS	MAKE	SET AT DEPTH	SACKS CEMENT	LBS. CAL. CHLO.	PULLED	LEFT IN
15½	70	*	SH	Lapweld	259	250	600	-	259'
12½	50	8	SH	Lapweld	595	500	1500	-	595'
8-5/8"	32	8	New	Smls.St.	3269	200	-	-	3269'
7"	24	10	*	Smls.St.	3609	75	-	3395'	214'

S-13 T-23S R-4W

0									

Reno County, Kansas

(*) "F," FLOWING NATURALLY; "L," AIR GAS LIFT; "S," SWABBING; "P," PUMPING.

ELEVATION— 1480' DF

ACIDIZED: 1-28-35 with 1000 gallons, using 174 bbls oil.

ACIDIZED: 12-7-36 with 1500 gallons.
PRODUCTION: Before, 15 oil, 215 water
After, 62 oil, 465 water.

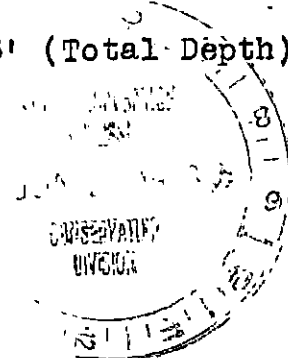
PLUGGED BACK IN SAME SAND: 2-15-37 to 2-24-37
DEPTH: Plugged back 3378' to 3354' TD
PRODUCTION: Before, "F" 12 oil, 130 water (2-6)
After, "F" 12 oil, 65 water (3-16)

0	10'	Cellar	2220'	-	2422'	Broken lime
	70	Sand			2480	Sandy shale and sand
	138	Clay			2510	Shale w/sand streaks
	197	Sand and gravel			2552	Shale and shells
	254	Shale			2619	Shale
	259	Red rock			2950	Lime
	273	Sand			2986	Shale
	482	Shale			3015	Lime
	540	Broken salt and shale			3076	Shale and lime
	600	Shale			3112	Broken lime and shale
	640	Anhydrite and shale			3174	Shale and shells
	710	Shale and shells			3202	Shale
	722	Red bed			3215	Lime
	770	Shale and shells			3208	Steel line correction
	808	Lime			3232	Variegated shale
	912	Shale and shells			3258	Shale
	942	Lime			3260	Lime
	1042	Shale			3474	Chat and lime
	1272	Shale and lime shells			3480	Shale, sticky
	1285	Sandy shale			3484	Shale
	1560	Shale and shells			3496	Lime
	1635	Lime			3515	Chat
	1825	Shale and shells			3560	Sticky shale
	1881	Shale			3611	Shale
	2020	Lime and shale			3612	Hunton lime
	2056	Shale and lime shells				
	2142	Shale and lime				
	2220	Broken lime				

PB to 3378' (Total Depth)

JW

PLUGGING
FILE REC 13 23 R 4 W
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15-155-02527-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
800 BITTING BUILDING
WICHITA, KANSAS

IN REPLY PLEASE
REFER TO THIS
SUBJECT

June 8, 1943

Gulf Oil Corporation
Chase, Kansas

Dear Sirs:

Attached hereto find material report form to be
executed by you on your No. 1 Sabin well,
located in the SW NW Sec. 13-23-4West
Reno County, Kansas.

This new form has been requested by the Federal
Government and must be mailed to this office with-
in five days after plugging has been completed.
Will you please give this matter your immediate
attention;

Very truly yours;

STATE CORPORATION COMMISSION
CONSERVATION DIVISION

ha

BY: J. P. Roberts
J. P. Roberts

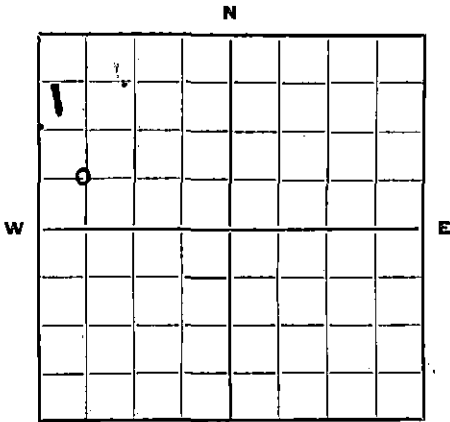
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MATERIAL REPORT AND PLUGGING RECORD

Mail To: STATE CORPORATION COMMISSION
Conservation Division
800 Bitting Building
Wichita, Kansas

NOTICE: All questions on this form must be answered.

Company Operating Gulf Oil Corporation
Office Address P. O. Box 661, Tulsa, Oklahoma



Locate well correctly.

County Reno Sec. 13 Twp. 23S Rge. 4W

Farm Name M. E. Sabin Well No. 1 Field Burrtton

Well Location SW NW

Name of Producing Sand Chat Total Depth 3378'

Commenced Plugging May 27, 1943 Finished June 5, 1943
P.B. from 3612 1/2'

DAILY AVERAGE PRODUCTION:

Initial Production: Oil 21.60 Gas 11,000,000 Water 54

Production when Plugged: Oil Producing water only, which drowned out gas production. Gas Water

Estimated Total Remaining Reserves Attributable to Well at Time Abandoned None

INFORMATION ON MATERIALS RECLAIMED FROM WELL

CASING, TUBING AND ROD DATA

Description	Size	Recovered		Junk		Reusable		Disposition Made Or To Be Made Of Usable Material
		Ft.	Tons	Ft.	Tons	Ft.	Tons	
Casing	8-5/8"	3030'	48.48			3030	48.48	To be used in Co. operations.
Tubing	2-1/2"	3353	10.89			3353	10.89	ditto
Rods	7/8"	3325	3.59			3325	3.59	ditto

SURFACE EQUIPMENT

Quantity	Description	*Condition	Est. Tons	Disposition Made Or To Be Made Of Reclaimed Material
1	80' Steel Derrick	UWMR	6	To be used in company operations.
1	Waukesha motor	UWMR	.75	ditto
1	Pumping unit	UWMR	4.5	ditto
1500'	2" line pipe	UWMR	3.00	ditto
845'	4" line pipe	UWMR	4.65	ditto
1	Steel Building	UWMR	.15	ditto
1	O&G Separator	UWMR	3.50	ditto
1	O&G Separator	UWMR	1.85	ditto
1	Steam pump	Junk	.75	ditto

* Usable, Usable with minor repairs, or junk.

Date: August 25, 1943

Signed: [Signature] Asst. Gen. Supt.

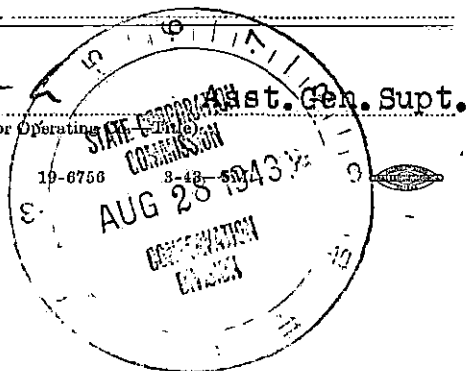
(For Operating STATE CORPORATION COMMISSION)

FORM—FP-1

(See note on reverse side)

JW

FILED
13 2374W
BOOK PAGE 78 LINE 3



It is very important that all questions on this form be answered, as this Department has been asked by the Petroleum Administration for War to supply data on well abandonments undertaken during the war.

This information is very essential in aiding the war effort; therefore, this Department is requiring this report to be mailed within 5 days after the abandonment of your well.

10-6756