

15-155-02582-0000

STATE OF KANSAS  
STATE CORPORATION COMMISSION

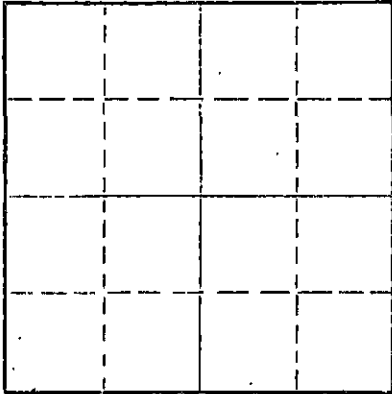
Form CP-4

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
P. O. Box 17027

Wichita, Kansas 67217  
NORTH

WELL PLUGGING RECORD

Reno County, Sec. 13 Twp. 23 Rge. 4 W (E) (W)  
Location as "NE/CNW&SW" or footage from lines C SW SE  
Lease Owner S & K Oil Company  
Lease Name Sabin Well No. B-3  
Office Address Bx 559 Tulsa, Oklahoma 74101  
Character of Well (completed as Oil, Gas or Dry Hole) oil  
Date well completed 4-27 19 36  
Application for plugging filed 9-II 19 73  
Application for plugging approved 9-I2- 19 73  
Plugging commenced 9-20 19 73  
Plugging completed 10-4 19 73  
Reason for abandonment of well or producing formation



Locate well correctly on above  
Section Plat

If a producing well is abandoned, date of last production 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Hugh Scott  
Producing formation Depth to top Bottom Total Depth of Well 3381' Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				5 1/2"		2,748'
				7"		2,111'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Plugged off bottom of hole with sand. Sand from 3381' to 3225'. Dumped 5 sx of cement. Mudded hole to 350'. Made Made 10' of rock bridge. Dumped 12 Yrds. of Ready-Mix cement, filling to the bottom of the celler.

RECEIVED  
STATE CORPORATION COMMISSION

OCT 9 1973

CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Art Lamb Casing Pulling Co.  
Address 2809 King St. Hutchinson, Kansas 67501

STATE OF Kansas COUNTY OF Reno ss.  
Art Lamb (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]  
2809 King St. Hutchinson, Kansas 67501  
(Address)

SUBSCRIBED AND SWORN TO before me this 4th day of October, 19 73

My commission expires January 5, 1974

[Signature] Notary Public.

15-155-62582-0000

Date	Depth		Formation	Remarks
	From	To		
5-26-36	250	355	Lime shells	
	355	532	Shale & shells	
5-27-36	532	646	Shale & lime shells	
	646	786	Lime shells	
	786	899	Lime & shale.	
5-28-36	899	970	Shale & bkn lime	
	970	1134	Broken lime & shale	
5-29-34	1134	1224	Shale, shale & shells	
	1224	1261	Lime shells	
	1261	1272	Shale	
	1272	1327	Broken lime & shale	
	1327	1352	Broken lime	
	1352	1434	Shale, & lime shells	
5-30-34	1434	1490	Lime shells & shale	
	1490	1680	Shale	
5-31-36	1680	1863	Shale	
	1863	1936	Shale & lime shells	
6-1-36	1936	2027	Shale & broken lime	
	2027	2048	Broken lime	
	2048	2089	Lime	
6-2-36	2089	2113	Lime	
	2113	2259	Broken lime & shale	
6-3-36	2259	2316	Shale & broken lime	
	2316	2408	Shale & lime	
6-4-36	2408	2419	Lime.	
	2419	2481	Broken lime & shale	
	2481	2488	Lime	
	2488	2524	Sand & lime shells	
	2524	2546	Shale & broken lime	
6-5-36	2546	2627	Broken lime	
	2627	2631	Lime	
6-6-36	2631	2658	Broken lime	
	2658	2714	Lime	
	2714	2756	Broken lime	
6-7-36	2756	2799	Broken lime	
	2799	2833	Lime	
	2833	2847	Shale	
	2847	2860	Lime	
6-8-36	2860	2910	Lime	
	2910	2915	Shale	
6-9-36	2915	2918	Shale	
	2918	2961	Broken lime	
	2961	2985	Lime	
6-10-36	2985	3011	Lime	Twisted off 42 stands & single of drill pipe - fish & recover Change drawworks. Syfo 2000' - 1°.
6-11-36	3011	3048	Shale	
	3048	3077	Shale & broken lime	
6-12-36	3077	3102	Broken lime & shale	
	3102	3117	Shale	
	3117	3161	V.C. shale	
6-13-36	3161	3250	V.C. shale	
6-14-36	3250	3253	V.C. shale	
	3253	3273	Chat	
	3273 =	3278	S.L.C.	TOP CHAT 3258' "CORR". Lay down drill pipe and cement 7" casing. Tear down rotary.
6-15-36	TD	3278	Chat	
6-16-36				Rigging up standard tools.
&				
6-17-36				
6-18-36	OTD	3278	Chat	Bailing mud.
6-19-36	3278	3300	Chat	Drill plug. Show gas 3278-3280'.
6-20-36	3300	3381	Chat	Increase gas 3320-3324'. First show oil 3337'.
6-21-36	TD	3381	Chat	Tear down tools.
6-22-36				
&				
6-23-36				Shut down - wind.

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6-23-36				Shut down - wind.

Date	Depth		Formation	Remarks
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6-24-36				Ran 10 joints tubing. Shut down - wind.
6-25-36				Shut down - wind.
6-26-36	TD	3381	Chat	Ran tubing & acid treated with 1000 gallons by National Acid Co. Start potential.
6-27-36				Flowed 455 oil & 15 water on 24 hour potential. WELL COMPLETED 6-21-36.