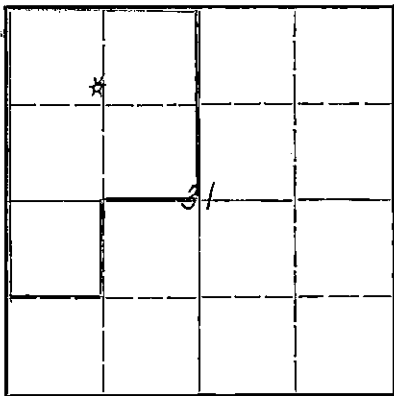


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

NORTH



Locate well correctly on above
Section Plat

Kingman County. Sec. 31 Twp. 27SRge. (E) 10 (W)
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines 990' from N line & 1286'
Lease Owner Skelly Oil Company from W line NW/4
Lease Name John Miller Well No. 1
Office Address Box 391, Hutchinson, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Gas
Date well completed July 26, 1939
Application for plugging filed November 5, 1946
Application for plugging approved November 13, 1946
Plugging commenced November 12, 1946
Plugging completed November 19, 1946
Reason for abandonment of well or producing formation Depleted Gas Well

If a producing well is abandoned, date of last production June 1946
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Ruel Durkee
Producing formation Viola Lime Depth to top 4062' Bottom 4074' Total Depth of Well 4074' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

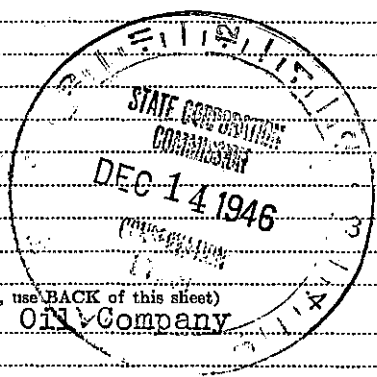
CASING RECORD

Formation	Content	From	To	OD Size	Put In	Pulled Out
Viola Lime	Gas	4062'	4074'	10-3/4"	290'8"	None
				5-1/2"	4096'0"	1705'1"

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

6 sacks of cement 3495' to 3447'
Mud laden fluid 3447' to 250'
20 sacks of cement 250' to 196'
Mud laden fluid 196' to 26'
10 sacks of cement 26' to 6'
Surface soil 6' to 0'

PLUGGING
FILE 31-27-10W
BOOK PAGE 81 LINE 45



(If additional description is necessary, use BACK of this sheet)
Correspondence regarding this well should be addressed to Skelly Oil Company
Address Box 391, Hutchinson, Kansas

STATE OF KANSAS, COUNTY OF RENO, ss.
H. E. Wamsley (employee of owner) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-
described well as filed and that the same are true and correct. So help me God.

(Signature) _____
Box 391, Hutchinson, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 13th day of December, 1946.

Josephine L. Johnson
Notary Public.

My commission expires April 7, 1947

Viola Lime gas production had depleted to the point and water had increased to the extent that this well would no longer deliver any gas.

On October 19, 1946, moved in and rigged up cable tools to plug back and test the Lansing Line.

On October 21, pulled 2" tubing and set Lane-Wells bridging plug at 3800', then perforated 5 1/2" casing with 72 holes from 3765' to 3777'. On October 22, ran 2" tubing and treated with 1000 gallons of Dowell 15% acid as follows:

ACID TREATMENT NO. 2 - Between 3765' and 3777'

Treatment put in by Dowell, Inc., Oct. 22, 1946, using 1000 gallons of Dowell acid and 105 barrels of water to fill and flush hole.

TIME	CP	TP	REMARKS
1:20 PM			Hole filled with 90 barrels of water
1:44 PM	300	150	168 gallons of acid in hole, on bottom
1:51 PM	425	300	600 gallons of acid in hole
1:55 PM	375	275	880 gallons of acid in hole
1:58 PM	375	300	1000 gallons of acid in hole
2:12 PM	325	325	Flushed hole with 15 barrels of water and treatment complete

After acid treatment, swabbed out acid and acid water to clean up hole, then swabbed through tubing 24 hours, 6 barrels of water and no oil. On October 24, set Lane-wells bridging plug at 3730' and hole tested dry. Perforated 5 1/2" casing with 42 holes from 3706' to 3712', no shows. On October 25, ran 2" tubing and treated with 1000 gallons of Dowell "AF-20" acid as follows:

ACID TREATMENT NO. 3 - Between 3706' and 3712'

Treatment put in by Dowell, Inc., Oct. 25, 1946, using 1000 gallons of acid and 105 barrels of water to fill and flush hole.

TIME	CP	TP	REMARKS
11:55 AM			Hole filled with 64 barrels of water
12:08 PM	100	0	630 gallons of acid in hole, on bottom
12:20 PM	300	200	750 gallons of acid in hole
12:27 PM	800	750	800 gallons of acid in hole
12:35 PM	350	300	1000 gallons of acid in hole
12:44 PM	375	375	15 barrels of water in to flush tubing
1:03 PM	300	300	Hole flushed with 41 barrels of water and treatment complete

After acid treatment, swabbed hole clean, then swabbed 15 hours, all water and were unable to swab below 500' off bottom. On October 26, pulled tubing and set Lane-wells bridging plug at 3538' and perforated 5 1/2" casing with 48 holes from 3517' to 3524'. Tested 3 gallons of water with seum of oil per hour. On October 27, ran 2" tubing and treated with 1000 gallons of Dowell "AF-20" acid as follows:

ACID TREATMENT NO. 4 - Between 3517' and 3524'

Treatment put in by Dowell, Inc. Oct. 27, 1946, using 1000 gallons of Dowell acid and 120 barrels of water to fill and flush hole.

TIME	CP	TP	REMARKS
12:05 PM			Hole filled with 95 1/2 barrels of water
12:15 PM	75	0	588 barrels of acid in hole
12:22 PM	900	850	630 gallons of acid in hole
12:25 PM	200	150	750 gallons of acid in hole
12:31 PM	225	175	1000 gallons of acid in hole
12:44 PM	175	175	Hole flushed with 14 1/2 barrels of water and treatment complete

After acid treatment, swabbed through 2" tubing 24 hours, 1 barrel of water with small show of oil per hour. On October 29, swabbed through 2" tubing 24 hours, 1 barrel of water with slight show of oil per hour. On October 30, pulled tubing, set Lane-wells bridging plug at 3495' and perforated 5 1/2" casing with 60 holes from 3464' to 3474', no shows. On October 31, ran 2" tubing and treated with 1000 gallons of Dowell "AF-20" acid as follows:

ACID TREATMENT NO. 5 - Between 3464' and 3474'

Treatment put in by Dowell, Inc. Oct. 31, 1946, using 1000 gallons of Dowell acid and 110 barrels of water to fill and flush hole.

TIME	CP	TP	REMARKS
11:50 AM			Hole filled with 96 barrels of water
12:01 PM	400	300	590 gallons of acid in hole, on bottom
12:06 PM	475	375	670 gallons of acid in hole
12:10 PM	350	300	880 gallons of acid in hole
12:12 PM	325	275	1000 gallons of acid in hole
12:22 PM	300	300	Hole flushed with 14 barrels of water and treatment complete

After acid treatment swabbed 24 hours, 3/4 barrels of oil with seum of oil per hour. Cable tools were moved out at this point, and on November 4, 1946, regular authority was granted to plug and abandon the well.

On November 12, 1946, moved in plugging machine of General Oil Tool

21 51 1037

Company, and plugged the well as follows:

6 sacks of cement	3495'	to	3447'
Mud laden fluid	3447'	to	250'
20 sacks of cement	250'	to	196'
Mud laden fluid	196'	to	26'
10 sacks of cement	26'	to	6'
Surface soil	6'	to	0'

Plugged and abandoned November 19, 1946.

FILED
NOV 27 1946
81
57

15-095-19124-0001

SKELLY OIL COMPANY

REPORT OF CHANGE IN WELL RECORD

Give complete description of all cleaning out, deepening, plugging back and fishing jobs, changes in casing, material lost in hole, etc., not recorded in original well record.

LEASE NAME John Miller # 17887 WELL NO. 1

CLEANING OUT RECORD				PLUGGING BACK OR DEEPENING RECORD			
Date commenced.....	193.....			Date commenced.....	October 19, 193.46		
Date completed.....	193.....			Date completed.....	October 31, 193.46		
Cleaned out from.....	to..... T. D.....			Plugged back or deepened from.....	to..... T. D..... P. & A.....		
Prod. before.....	bbls. oil.....	bbls. water.....	cu. ft. gas.....	Prod. before.....	0 bbls. oil.....	? bbls. water.....	none cu. ft. gas.....
Prod. after.....	bbls. oil.....	bbls. water.....	cu. ft. gas.....	Prod. after.....	0 bbls. oil.....	-- bbls. water.....	none cu. ft. gas.....
Kind of tools used:.....				Kind of tools used:.....	Cable		
Tools owned by:				Tools owned by:	Flournoy Drilling Company		

ACID SHOT RECORD

Date	10-22-46	10-25-46	10-27-46	10-31-46
Size shot	1000 Gals. _{Q&A}	1000 Gals. _{Q&A}	1000 Gals. _{Q&A}	1000 Gals. _{Q&A}
Shot between	3765 Ft. and 3777 Ft.	3706 Ft. and 3712 Ft.	3517 Ft. and 3524 Ft.	3464 Ft. and 3474 Ft.
Size of shell				
Put in by (Co.)	Dowell, Inc.	Dowell, Inc.	Dowell, Inc.	Dowell, Inc.
Length anchor				
Distance below casing				
Damage to casing or casing shoulder	None	None	None	None

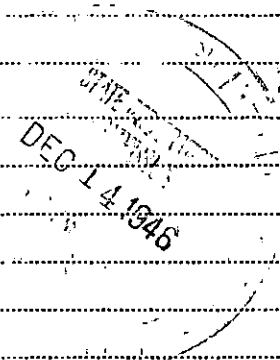
CHANGES IN CASING RECORD

OD SIZE	Wt.	Thds.	Where Set	PULLED OUT			LEFT IN			KIND	Cond'n	CEMENTING	
				Jts.	Feet	In.	Jts.	Feet	In.			Sacks Used	Method Employed
5-1/2"	17	10V	4063'	54	1705	1 77	2390	11	1140 R2 SS C				
10-3/4"	40	8V	291'				15	290	8 SS				
(5 1/2" casing perforated with 72 holes 3765'-77', 42 holes from 3706'-12', 48 holes from 3517'-24', 60 holes from 3464'-74', all cemented off)													

Liner set at..... Length..... Perforated at.....

Packer set at..... Size and kind.....

REMARKS (Give review of work accomplished and any other comment of interest).....



(Use reverse side for continuation of remarks and for formation record).