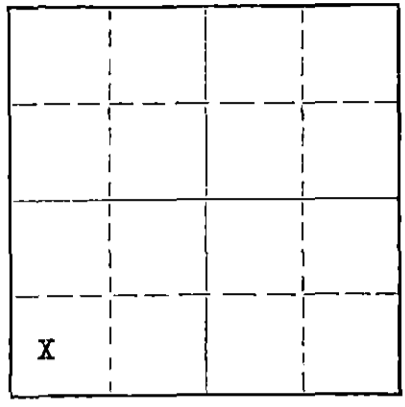


STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
711 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above
Section Plat

Kingman County. Sec. 1 Twp. 28 Rge. 5 (E) (W)
Location as "NE/CNW/SW" or footage from lines 300' W. line 660' S. line
Lease Owner Triple D Drilling Inc
Lease Name Casley Well No. 1
Office Address 127 East First, Hutchinson, Kansas 67501
Character of Well (completed as Oil, Gas or Dry Hole) dry hole
Date well completed May 10th 19 70
Application for plugging filed May 11 19 70
Application for plugging approved 19
Plugging commenced May 11, 1970 at 10:30 A.M. 19
Plugging completed May 11th, 1970 at 12:30 P.M. 19
Reason for abandonment of well or producing formation dry hole

If a producing well is abandoned, date of last production none 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well
Producing formation ~~None~~ NONE Depth to top 40 Bottom 200 Total Depth of Well 3860 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from 200 feet to 40 feet for each plug set.

First plug at 200' with one plug and 1/2 sack of hulls and 25 sacks of cement mud to 40 feet. One plug and 1/2 sacks of hulls and 10 sacks of cement

RECEIVED
STATE CORPORATION COMMISSION
JUN 2 1970
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Triple D Drilling Inc
Address 127 East First, Hutchinson, Kansas 67501

STATE OF Kansas, COUNTY OF Reno, ss.
R. R. Dutton (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) R R Dutton
127 East First, Hutchinson, Kansas (Address)

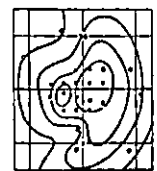
SUBSCRIBED AND SWORN TO before me this 15th day of May, 19 70

M. L. Bowman
M. L. Bowman Notary Public.

My commission expires March 4, 1973

15-095-20180000

LEE H. CORNELL
Petroleum Geologist
PHONE FO 3-8281
505 UNION NATIONAL BUILDING
WICHITA, KANSAS 67202



May 12, 1970

Dutton's Inc.
2711 Tyler
Hutchinson, Kansas

Re: No. 1 Casley
C SW SW 1-28-5W
Kingman County, Kansas

Gentlemen:

Drilling progress was observed at the captioned well through the Upper Lansing Section, the Lower Pennsylvanian Section and through the Mississippian Section.

Miscellaneous Data

Contractor: Triple D Drilling, Inc. Rig No. 1
Commenced: February 25, 1970
Surface Casing: 8-5/8 at 210 ft., cemented with 175 sacks
Completed: May 10, 1970
Note: The well was shut down at 3675 from March 14 to May 9.

Formation Tops
(By samples and drilling time)

Elevation: 1415, Kelly Bushing

Lansing	2952	-1537
Base Kansas City	3497	-2082
Conglomerate	3752	-2337
Mississippian	3867	-2352
Total Depth	3964	-2449

Dutton's Inc.
No. 1 Casley
Page Two

Structural Position

At a minus datum of 2352 on the Mississippian, No. 1 Casley is from 25 to 28 feet lower than the two Mississippian oil wells in the SE/4 SE/4 of Section 2. The well is on the southeast flank of a sharp, narrow Mississippian structure running from the northeast quarter of Section 1 southwest through the southeast quarter of Section 2 and through the north half of Section 11. Part of the low structural position of the well is due to about 15 feet of Conglomerate Section not found in the wells to the west and southwest.

Lansing-Kansas City Section

No zones of interest were present in this section.

Conglomerate Section

3752 - 3767 Gray, yellow and brown shales with some loose, large, round, clear to frosted sand grains. No show of oil (circulated at 3762).

Mississippian Section

3767 - 3776 White, tripolitic chert, no show of oil, no odor, no stain.

3776 - 3788 Tripolitic chert as above, with inter-bedded gray shale streaks.

3788 - 3799 White, tripolitic chert, porous, no show of oil.

3799 - 3805 White tripolitic chert, porous, with considerable gray to white fresh, sharp chert. Very slight show of free oil in rare pieces of tripolitic chert. No odor, no visible stain (circulated at 3805). Zone of no value.

3805 - 3823 Chert as above, with increase of fresh chert.

3823 - 3838 White fresh chert, some dolomitic lime, no show.

Dutton's Inc.
No. 1 Casley
Page Three

3838 - 3864 White, cherty, dolomitic limestone, scattered fair to good porosity; increase of white, slightly glauconitic dolomite 3850-3864.

Recommendation

Because of the low structural position and the lack of good shows of oil, it was recommended that the No. 1 Casley be abandoned at 3864, a penetration of 97 feet in the Mississippian Section.



Lee H. Cornell

LHC:sos

15-095-20180000

Dutton's Inc.
No. 1 Casley
C SW SW 1-28-5W
Kingman County, Kansas

Drilling Time Log

<u>From</u>	<u>To</u>	<u>Minutes</u>	<u>Remarks</u>
3675	- 3680	3*-4-3-4-3	*New Bit @ 3675'
	3690	3-4-4-4-4-4-13-8-3-4	
	3700	3-3-2-2-2-3-3-4-4-3	
3700	- 3710	2-2-2-4-6-5-4-5-5-4	
	3720	5-5-6-6-6-3-3-3-3-4	
	3730	3-3-4-3-3-2-4-3-3-3	
	3740	2-3-2-3-4-4-3-2-2-6	
	3750	4-3-2-2-2-3-8-16-5-2	
	3760	3-2-2-1-1-1-1-1-1-1	
	3770	1-1*-1-1- $\frac{1}{2}$ - $\frac{1}{2}$ - $\frac{1}{2}$ - $3\frac{1}{2}$ -4-3	*Circ. 1 hr. @ 3762' Miss. @ 3767'
	3780	4-5-4-5-6-4-3-2-2-1	
	3790	1-2-1-2-1- $\frac{1}{2}$ - $\frac{1}{2}$ -1-2-2	
	3800	1-1- $\frac{1}{2}$ - $\frac{1}{2}$ -1- $\frac{1}{2}$ - $\frac{1}{2}$ -1-1-1	Rough 3799 to 3822' *Circ. 1 hr. @ 3805'
3800	- 3810	1-1- $\frac{1}{2}$ - $\frac{1}{2}$ - $\frac{1}{2}$ -2-1-2-1-1	
	3820	1-1-1- $\frac{1}{2}$ - $\frac{1}{2}$ -1-1-1-1-1	
	3830	1-1-2-7-4-4-9-7-7-6	
	3840	6-7-7-7-7-4-5-4-9-9	
	3850	10-11-9*-8-13-7*-7-9-9-9	*Rough @ 3843 & 3846'
	3860	8-10-11-10-10-8-7-9-8-9	
	3864	9-10-12-18*	*Circ. $\frac{1}{2}$ hr. @ 3864'