WELL PLUGGING RECORD

Give All Information Completely Make Required Affidavit Mail or Déliver Report to: Conservation Division State Corporation Commission 800 Bitting Building Wichita, Kansas

NORTH					
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Kingman County Sec. 3 Twp. 28S Rge. 5 (#)
Location as "NE/CNW4SW4" or footage from lines 990'N 330'E of SW corner Lease Owner Cities Service Oil Company Young B Lease Name..... Office Address Bartlesville, Oklahoma Character of Well (completed as Oil, Gas or Dry Hole) ______Dry Hole April Date well completed..... Application for plugging filed..... April 13 19 51 April 14, 19 51 Application for plugging approved..... April 10, 19 51 Plugging commenced Plugging completed..... April 10 19 51 Reason for abandonment of well or producing formation... Dry. hole If a producing well is abandoned, date of last production..... Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes Name of Conservation Agent who supervised plugging of this well. D. L. Lilley

Section Plat

Show depth and thickness of all water, oil and gas formations.

OIL	, GAS	OR	WATER	RECORDS

CASING RECORD

Formation	Content	From	То	Size	Put In	Pulled Out
				8 5/8	1821	Left in
				-		
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b			·			
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Describe in detail the manner in introducing it into the hole. If cemen feet for each plug	at or other plugs were set.	used, state the c	haracter of sa	ame and depth p	laced, from	feet to
		,, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
***************************************	Filled	hole with F	ot.arv mi	d to 190		
	Set wood bri	dge plug at	190 pu	mped in		in rota noron room rate by hotopour responses
	bridge plug	at 17° and	cemented	with 2 sag	cks	
	cement to 71	bottom of	cellar.	Filled ce	<u>llar</u>	
	with dirt to	surface.				
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	/YZ . 3.11.1			-1.		***************************************
Correspondence regarding this we		lescription is necessar				
Address						

STATE OF Kansas V. H. Hughey	COUN'	ry of(em	Butler	er) or (owner or	ss. coperator) of the	above-described well.
being first duly sworn on oath, says: described well as filed and that the say	That I have knowledg	ge of the facts, s	tatements, an			
		(0)		W. l.		

Oil Hill, Kánsas

April

Notary Public.

My commission expires June 6, 1951

23-5091-s 8-50—10M **.**

APR 1 9 1951 04-19-51 CONSERVATION DIVISION Wiehite, Kansas

(Address)

FLUGGIFFE THE SEC 3 T X D 5W DOX PAGE 23 LANT 34

Cities Service Oil Co.,

Sec. 3-28-5M, Kingman Co., Kansas.

Young #1-B

Drlg. Comm: 3-27-51 Drlg. Comp: 4-10-51 Drld. By: Barbour Drilling Co.

T.D. 38921 /

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I.P. Dry Hole

Casing Record: 8 5/8" set at 1911; cem. w/ 125 sax. No oil string run

Straight Hole Survey: (Syfo) 500' O.K. 1000' O.K. 1500' O.K. 2000°: 0.K.

2500' O.K. 3000! O.K. 3500! O.K.

Formation Record: Depth: clay & sand 0- 65. 100shale & sand shale 191 865 shale & shells 890 anhydrite 950 1115 salt & shale 1/20 shale & lime . 1910 shale & shells 2090 2405 shale & shells 2600 -'shale . lime 2685 lime & shale 2775 shale 2995 lime & shale 3210 lime 3350 lime & shale 3525 lime 3580 3650 lime & shale 3690 shale & shells 3697 shale & lime 3747 shale & shells 3780 lime (Miss.) 3818

T.D. 38921

3839

3892

3875

chert & lime

lime

chat

Loc: 990'N, 330'E of SW Corner

Elev: 1429' R.T.B. "

Note: All measurements taken from R.T.B.

R.T.D. 38921

Steel Line Measurement:

500= 500 1000=1000

1600=1600 2000=2000

2500=2500 2807=2807 3500=3500

Top Brown Ls. 2949' (-1520) N.S.O. Base 29541

Top Lansing Ls. 2979' N.S.O. to 3135' 3213-38 V.S.S.O.(lt. stain) 3248-55 V.S.S.O. (lt. stain)

Base 3425

Top Miss: Chert 3777'

3777-89 N.S.O.

3**789-**98 very rare stain in chert

3798-3826 N.S.O. 3826-39 N.S.O.

3839-46 chert is lightly stained, no free oil.

D.S.T. #1 3786-46 60 anchor, packer set at 3786 Open 45 min., sli. blow throughout

. Closed 12 min., B.H.P. 65/

Results: 251 gas cut mud, no gas in stand, no odor oil or gas, no free oil or scum, some bubbles in mud in tester.

3846-54 N.S.O. -3854-92 N.S.O. R.T.D. 38921

D. & A.

RECEIVED STATE CORPORATION COMMISSION

- APR 1 4 1951

4-13-51 , mj

CONSTRUCTION DIVISION

