

For KCC Use: 8-27-01  
Effective Date: \_\_\_\_\_  
District # 2  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**NOTICE OF INTENT TO DRILL**

AUG 20 2001

Must be approved by KCC five (5) days prior to commencing work  
August, 21, 2001

CONSERVATION DIVISION  
WICHITA, KS

Expected Spud Date \_\_\_\_\_  
month day year  
3880

Spot \_\_\_\_\_ East  
SE SE NE Sec. 33 Twp. 28 S. R. 7  West  
2310 feet from N (circle one) Line of Section  
330 feet from E (circle one) Line of Section  
Is SECTION  Regular \_\_\_\_\_ Irregular?

OPERATOR: License# \_\_\_\_\_  
Name: KC Resources, Inc./Crystal River O&G  
Address: P.O. Box 1118  
City/State/Zip: Cardiff, CA 92007  
Contact Person: Reiner Klawiter  
Phone: 760/753-3330

(Note: Locate well on the Section Plat on reverse side)  
County: KINGMAN  
Lease Name: Robinson Well #: 14-5  
Field Name: Alameda

CONTRACTOR: License# 6039  
Name: LD Davis

Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): Mississippi, Viola, Simpson, KC  
Nearest Lease or unit boundary: 330 ft

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Infield
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.
<input type="checkbox"/> OWWO	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat
<input type="checkbox"/> Seismic; # of Holes _____	<input type="checkbox"/> Other _____	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> Other _____		<input type="checkbox"/> Air Rotary
		<input type="checkbox"/> Cable

Ground Surface Elevation: 1618 feet MSL  
Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No  
Depth to bottom of fresh water: 80 ft 120'  
Depth to bottom of usable water: 90 ft 180'

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Surface Pipe by Alternate: X-1 2  
Length of Surface Pipe Planned to be set: 280 ft  
Length of Conductor Pipe required: NA  
Projected Total Depth: 4400 ft  
Formation at Total Depth: Viola/Simpson

Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_  
KCC DKT #: \_\_\_\_\_

Water Source for Drilling Operations:  
Well \_\_\_\_\_ Farm Pond \_\_\_\_\_ Other City Water (Kingman)  
DWR Permit #: \_\_\_\_\_  
(Note: Apply for Permit with DWR )  
Will Cores be taken?  Yes  No  
If Yes, proposed zone: \_\_\_\_\_

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 8/20/2001 Signature of Operator or Agent: Jeff Haley Title: Operations Manager

**For KCC Use ONLY**  
API # 15 - 095-21,796-00-00  
Conductor pipe required NONE feet  
Minimum surface pipe required 200' feet per Alt.   
Approved by: DPW 8-22-01  
This authorization expires: 2-22-02  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

**Remember to:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

35  
28  
72

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - \_\_\_\_\_
Operator: KC Resources, Inc./Crystal River O&G
Lease: Robinson
Well Number: 14-5
Field: Alameda
Number of Acres attributable to well: 400
QTR / QTR / QTR of acreage: SE - SE - NE

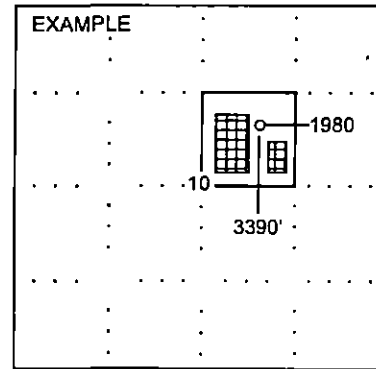
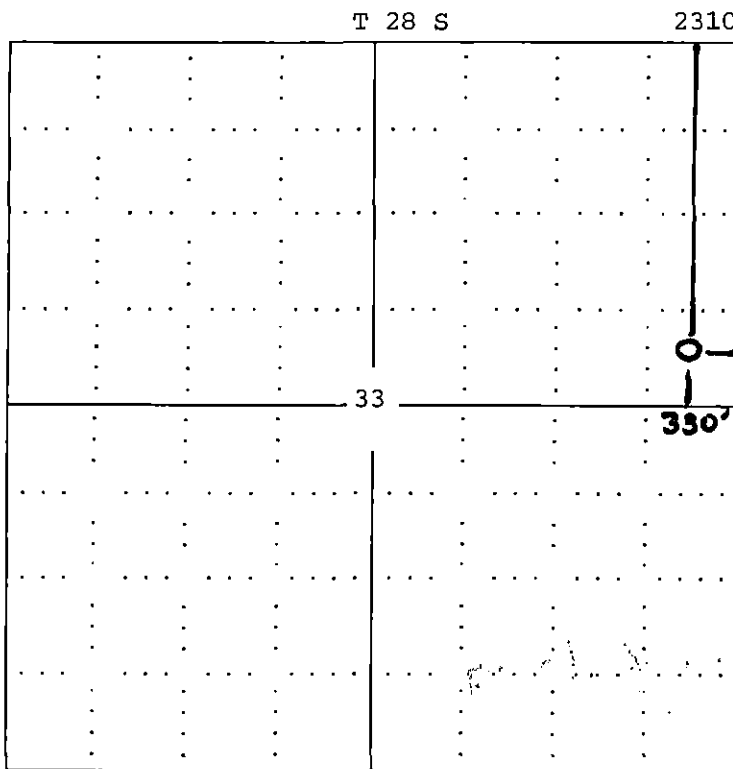
Location of Well: County: Kingman
2310 feet from S N (circle one) Line of Section
330 feet from E / W (circle one) Line of Section
Sec. 33 Twp. 28 S. R. 7 East West

Is Section X Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling location.

R 7 W

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).