

FOR ICC USE:

FORM C-1 7/91

EFFECTIVE DATE: 11-20-96

FORM MUST BE TYPED

DISTRICT # 2

State of Kansas
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

ISA? Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date: October 13 1996
month day year

NE NW 1/4 NW Sec 20, Twp 28 S, Rg 5 E
East West

OPERATOR: License # 4419
Name: Bear Petroleum, Inc.
Address: Box 438
City/State/Zip: Haysville, KS 67060
Contact Person: Dick Schremmer
Phone: 316-524-1225

330 feet from South / North line of Section
990 feet from East / West line of Section
IS SECTION REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Kingman

CONTRACTOR: License #: 5929
Name: Duke Drilling

Lease Name: Moorhouse Well #: 1
Field Name: Broadway

Well Drilled For: Well Class: Type Equipment:

Oil Enh Rec Infield Mud Rotary
Gas Storage Pool Ext. Air Rotary
OAWD Disposal Wildcat Cable
Seismic: # of Holes Other

Is this a Propped/Spaced Field? yes no
Target Formation(s): Mississippi
Nearest lease or unit boundary: 330

Ground Surface Elevation: 1413 feet MSL
Water well within one-quarter mile: yes no
Public water supply well within one mile: yes no

Depth to bottom of fresh water: 40
Depth to bottom of usable water: 180

If OAWD: old well information as follows:

Operator: Graves Drilling Co., Inc.
Well Name: Moorhouse
Comp. Date: 3-15-96 Old Total Depth: 3925

Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 226.5
Length of Conductor pipe required: NA

Projected Total Depth: 3925

Formation at Total Depth: Mississippi

Water Source for Drilling Operations:
... well ... farm pond ... other

Directional, Deviated or Horizontal wellbore? yes no

DWR Permit #: _____

If yes, true vertical depth: _____

Will Cores Be Taken? yes no

Bottom Hole Location: _____

If yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 9-13-96 Signature of Operator or Agent: [Signature] Title: President

FOR ICC USE:
 API # 15- 095-217080001
 Conductor pipe required NONE feet
 Minimum surface pipe required 227 feet per Alt.
 Approved by: JK 11-15-96
 This authorization expires: 5-15-97
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent: _____

RECEIVED
KANSAS CORP COMM
1996 SEP 17 A 11:22
9-17-96

REMEMBER TO:

- File Drill Pit Application (form GDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field preparation orders;
- Notify appropriate district office 68 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1236.

20
28
5W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

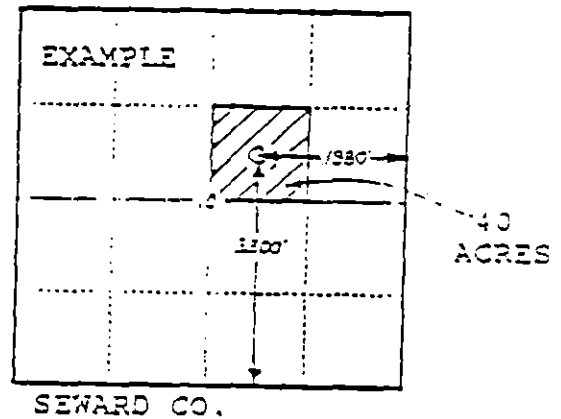
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR _____ LOCATION OF WELL: COUNTY _____
 LEASE _____ feet from south/north line of section
 WELL NUMBER _____ feet from east/west line of section
 FIELD _____ SECTION _____ TWP _____ RG _____

NUMBER OF ACRES ATTRIBUTABLE TO WELL _____ IS SECTION _____ REGULAR or _____ IRREGULAR
 QTR/QTR/QTR OF ACREAGE _____ IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST
 _____ CORNER BOUNDARY.
 Section corner used: _____ NE _____ NW _____ SE _____ SW
 PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)

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In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.