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AUG 11 2003

KCC WICHITA

OWWO

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
September 1999
Form must be Typed
Form must be Signed
All blanks must be Filled

For KCC Use:
Effective Date: 9-2-03
District #: 2
SGA? [X] Yes [] No

Expected Spud Date August 30, 2003
month day year

OPERATOR: License# 31881
Name: McGinness Oil Company of Kansas, Inc.
Address: 150 N. Main, Suite 1026
City/State/Zip: Wichita, KS 67202
Contact Person: Douglas H. McGinness
Phone: 316-267-6065

CONTRACTOR: License# 5929
Name: Duke Drilling Co, Inc.

Well Drilled For: Oil, Gas, O/WO, Seismic, Other
Well Class: Enh Rec, Storage, Disposal, Other
Type Equipment: Mud Rotary, Air Rotary, Cable

If OWWO: old well information as follows:
Operator: Derby Oil
Well Name: Comanche
Original Completion Date: 12/11/43
Original Total Depth: 4470
Directional, Deviated or Horizontal wellbore? [X] Yes [] No

Spot C - SE - NW Sec. 8 Twp. 28 S. R. 8
3300 feet from S (circle one) Line of Section
3300 feet from E (circle one) Line of Section
Is SECTION [X] Regular [] Irregular?

(Note: Locate well on the Section Plat on reverse side)
County: Kingman
Lease Name: Maloney Well #: 1
Field Name: Wildcat
Is this a Prorated / Spaced Field? [] Yes [X] No
Target Formation(s): KC
Nearest Lease or unit boundary: 660
Ground Surface Elevation: 1545 feet MSL
Water well within one-quarter mile: [] Yes [X] No
Public water supply well within one mile: [] Yes [X] No
Depth to bottom of fresh water: 120
Depth to bottom of usable water: 180
Surface Pipe by Alternate: X 1 2
Length of Surface Pipe Planned to be set: 1172' of 8 5/8" was set
Length of Conductor Pipe required: None
Projected Total Depth: 3900
Formation at Total Depth: B/KC
Water Source for Drilling Operations: Well [] Farm Pond [] Other X
DWR Permit #:
Will Cores be taken? [] Yes [X] No
If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 8/8/03 Signature of Operator or Agent: Douglas H. McGinness Title: CEO

For KCC Use ONLY
API # 15 - 095-01529-00-01
Conductor pipe required NONE feet
Minimum surface pipe required 1172 feet per Alt. 1
Approved by: RJP 8-28-03
This authorization expires: 2-28-04
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____
Operator: McGinness Oil Company of Kansas, Inc. _____
Lease: Maloney _____
Well Number: 1 _____
Field: Wildcat _____

Location of Well: County: Kingman _____
3300 _____ feet from S / N (circle one) Line of Section
3300 _____ feet from E / W (circle one) Line of Section
Sec. 8 _____ Twp. 28 _____ S. R. 8 _____ East West

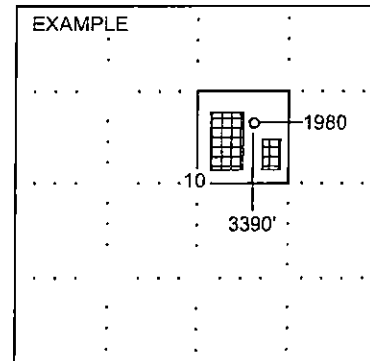
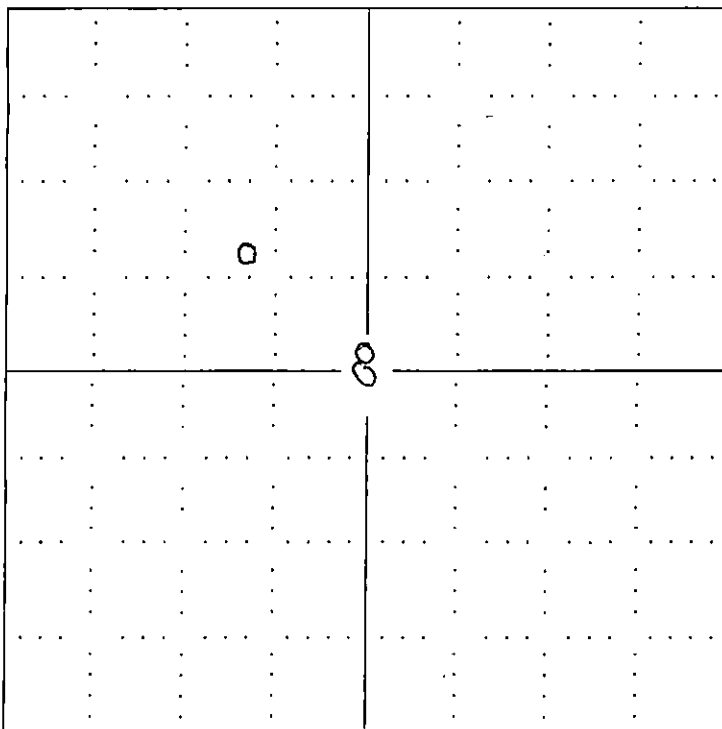
Number of Acres attributable to well: _____
QTR / QTR / QTR of acreage: C - SE - NW

Is Section Regular or _____ Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: ___NE ___NW ___SE ___SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).