For KCC Use: 10.7.03

Effective Date: 2

District # 2

SGA? X Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Expected Spud Date October 2, 2003	Spot East
month day year	SE NW NW NW Sec. 13 Twp. 28 S. R. 8 X West
05254	495 feet from KN/S Line of Section
OPERATOR: License#MIDCO Exploration, Inc.	feet from E / W Line of Section
414 Plaza Drive, Suite 204	Is SECTION _X_RegularIrregular?
Westmont II. 60559	
City/State/Zip:	(Note: Locate well on the Section Plat on reverse side) County: Kingman
(630) 655_2198	County: Kingman Lease Name: Biggs Well #: 4
/ /////////////////////////////////////	Field Name: Prather
CONTRACTOR: License# 5929	
Name: Duke Drilling	Is this a Prorated / Spaced Field? Target Information(s): Viola Yes No
	Nearest Lease or unit boundary: 495
Well Drilled For: Well Class: Type Equipment:	
Oil Enh Rec 🗶 Infield 🗓 Mud Rotary 🛝	Ground Surface Elevation: 1580. feet MSL
K Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
OWWO Disposal Wildcat Cable	Public water supply well within one mile:
Seismic; # of Holes Other	Deput to Bottom of fresh water.
Other	Depart to Bottom of double material
	Surface Pipe by Alternate: 2 1 2
If OWWO: old well information as follows:	Length of Surface ripe Flatines to be set.
Operator:	Length of Conductor Pipe required.
Well Name:	Trojected Total Deptil.
Original Completion Date:Original Total Depth:	Formation at Total Depth: Arbuckle
Directional, Deviated or Horizontal wellbore? Yes X No	Water Source for Drilling Operations:
<u> </u>	Well X Farm Pond Other
If Yes, true vertical depth: RECEIVED	DWR Permit #:
Bottom Hole Location: KANSAS CORPORATION COMMISSION	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken?
SEP 2 9 2003	If Yes, proposed zone:
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CONSERVATION DIVISION	DAVIT
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County:
Operator:	feet from S / N (circle one) Line of Section
Lease:	feet from E /W (circle one) Line of Section
Well Number:	Sec Twp S. R
Field:	,
Number of Acres attributable to well:	Is SectionRegular orIrregular
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary. Section corner used:NENWSESW

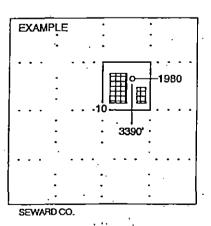
PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show located to the nearest lease or unit boundary line.)

KING	MAN COUNTY, KS	28 <u>5</u> –8 <u>W</u>
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RECEIVED KANSAS CORPORATION COMMISSION

SEP 2 9 2003

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show.

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).