

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date ..... month ..... day ..... year ..... Approx C NE SW Sec 15 Twp 28 S, Rg 10 East  
..... feet from South line of Section  
..... feet from East line of Section

OPERATOR: License # 513711  
Name: Shepler & Thomas, Inc.  
Address: P.O. Box 1162  
City/State/Zip: Liberal, KS 67905-1162  
Contact Person: R. F. Burke  
Phone: (316) 624-0750

CONTRACTOR: License #: Unknown  
Name: .....

Well Drilled For: Well Class: Type Equipment:  
... Oil ... Inj ... Infield ... Mud Rotary  
X ... Gas ... Storage X ... Pool Ext. ... Air Rotary  
... OAWD ... Disposal ... Wildcat ... Cable  
... Seismic; ... # of Holes

If OAWD: old well information as follows:  
Operator: .....  
Well Name: .....  
Comp. Date: ..... Old Total Depth .....

Directional, Deviated or Horizontal wellbore? .... yes X ... no  
If yes, total depth location: .....

2080  
\* 3300  
(Note: Locate well on Section Plat Below)  
County: Kingman  
Lease Name: Freund Well #: 1-15  
Field Name: N/A  
Is this a Prorated Field? .... yes X ... no  
Target Formation(s): Red Cave  
Nearest lease or unit boundary: 1980  
Ground Surface Elevation: N/A feet MSL  
Domestic well within 330 feet: .... yes X ... no  
Municipal well within one mile: .... yes X ... no  
Depth to bottom of fresh water: 180  
Depth to bottom of usable water: 180  
Surface Pipe by Alternate: X 1 ... 2  
Length of Surface Pipe Planned to be set: 225  
Length of Conductor pipe required: N/A  
Projected Total Depth: 2700  
Formation at Total Depth: Red Cave  
Water Source for Drilling Operations: Unknown  
... well ... farm pond ... other  
DWR Permit #: .....  
Will Cores Be Taken?: .... yes X ... no  
If yes, proposed zone: .....

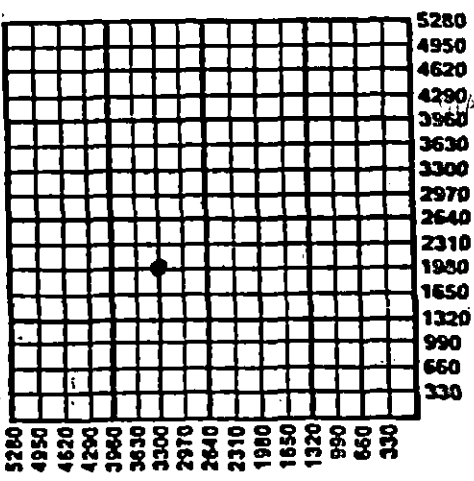
AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
  2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
  3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
  4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
  5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3-13-89 Signature of Operator or Agent: R. F. Burke Title: Agent



RECEIVED  
STATE CORPORATION COMMISSION  
3-15-89  
MAR 15 1989  
CONSERVATION DIVISION  
Wichita, Kansas

FOR KCC USE:  
API # 15-095-21,605-0000 VDA  
Conductor pipe required ~~~~~ feet  
Minimum surface pipe required 200' feet per Alt. (X)  
Approved by: LKM 3-15-89 ORIG. Revd 3-6-89 (X)  
EFFECTIVE DATE: 3-11-89  
This authorization expires: 9-6-89  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
  - File Completion Form ACO-1 within 120 days of spud date;
  - File acreage attribution plat according to field proration orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed;
  - Obtain written approval before disposing or injecting salt water.