For KCC Use:	2 2/ 02
Effective Date:_	<u> 3.26.03</u>
District #	2
CCA2 CIVen	M No

Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1 September 1999 Form must be Typed Form must be Signed

NOTICE OF INTENT TO DRILL

Spot	SGA? ∐Yes IANNo		Must be	approved by K					ng well		All blanks m	ust be Filled
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SECTION Section of the form Wr (circle one) Line of Section	Expected Spud Date	•			$-\lambda_{e}$		CW/	SE	กร	28	5	<u></u>
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SECTION Regular Inequier?							16:					
Wichita, KS 67202 Jay G. Schweikert Jay	1011101-1-1-					le SEC	TION				(circle one) Lii	ie oi Section
County:	Address:					is old		_		-	•	
Lase Name: Lase Name: Wildcat	Jity/State/Zip:						•	1/!		ction Plat o	n reverse side) `	
South Action Sout	316										\A(-11.44-	1-3
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Age Condition	CONTRACTOR: License#								od Fiold?			Type [4]No
Name Drilled For Well Class: Type Equipment: Cround Surface Elevation: 1426 Feet MSL Water well within one-quarter mile: Yes No No No No No No No N	Duka	∍ Drilling Co.,	, Inc.							issippian] 163 [F] 140
Section Fig. Section Fig. Section Fig. Section Fig. Fig. Multiple (application) Fig.			_						_	560 ft	-	
Water well within one-quarter mile: we wor word		Well Clas							•	1426		feet MSL
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Depth to bottom of fresh water: 4.5 ft		´ =						•			, F	= =
Depth to bottom of usable water. 180 ft		<u></u>		Cable		Depth	to bottom	n of fresh	water:	. 45 f	<u>'t </u>	
Surface Pipe by Atternate: —1 280 ft Common		Holes Othe	er									
Content Cont	Uther			•		Surface	e Pipe by	Alternate:	: <u>X</u> 1	_2		_
Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Well Farm Pond Other X DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other X DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other X DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other X DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other X DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other X DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other X DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other X DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other X DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other X DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other X DWR Permit #: Water Source for Drilling Operations: Water Source for Water for Brain Bra	OWWO: old well informa	ation as follows:	;	-		Length	of Surfa	ice Pipe P	janned to be s	set:		<u> </u>
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Note: Apply for Permit with DWR Yes No Will Cores be taken? Yes No Yes				les (<u> </u>					Othe	r^	
MAR 2 1 2003 KCC WICHITA AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. t is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cernent to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing. The well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing. The file Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File comp	•					DWR F	Permit #: .					
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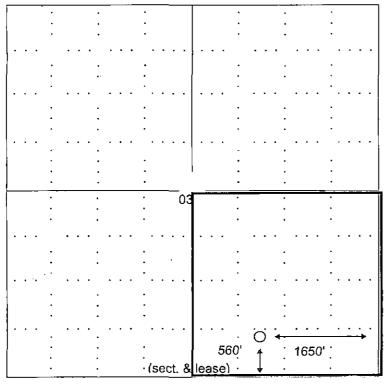
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

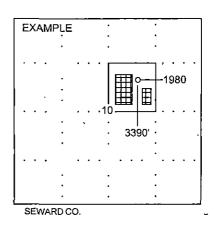
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15			Location of Well: County: Kingman
Operator:	Lario Oil & Gas Cor	mpany	560 feet from N (circle one) Line of Section
Lease:	P. Brown "A"		1650 feet from (E) / W (circle one) Line of Section
Well Number: Field:	1-3 Wildcat		Sec. 03 Twp. 28 S. R. 5 East Wes
Number of Acres	attributable to well:	160	Is SectionRegular orIrregular
QTR / QTR / QTF	R of acreage: <u>E2</u> .	SWSE	If Section is Irregular, locate well from nearest corner boundary. Section corner used:NENWSESW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).