

FOR KCC USE:

FORM C-1 7/91

EFFECTIVE DATE: 7-2-2000

FORM MUST BE TYPED

DISTRICT # 2

State of Kansas  
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED

55A7. X Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well

ALL BLANKS MUST BE FILLED

Expected Spud Date May 22 2000 Spot NE SE SE Sec 4 Twp 28 S. Rg 7 East West

OPERATOR: License # 4706  
Name: MESSENGER PETROLEUM, INC.  
Address: 1015 East Hwy 54  
City/State/Zip: Kingman, KS. 67068  
Contact Person: Jon F. Messenger  
Phone: (316) 532-5400

990 feet from South North line of Section  
330 feet from East West line of Section

IS SECTION REGULAR IRREGULAR  
(NOTE: Locate well on the Section Plat on Reverse Side)

County: Kingman  
Lease Name: Helm Well #: 1  
Field Name: Prather East

Is this a Prorated/Spaced Field? yes X no  
Target Formation(s): Mississippi, Simpson

Nearest lease or unit boundary: 330  
Ground Surface Elevation: 1490 feet MSL

Water well within one-quarter mile: X yes no  
Public water supply well within one mile: X yes no

Depth to bottom of fresh water: 100'  
Depth to bottom of usable water: 180'

Surface Pipe by Alternate: X 1 2  
Length of Surface Pipe Planned to be set: 200' min.

Length of Conductor pipe required:  
Projected Total Depth: 4400'  
Formation at Total Depth: Simpson

Water Source for Drilling Operations:  
X well farm pond other

DWR Permit #: APPLY FOR FROM DWR

Will Cores Be Taken? yes X no  
If yes, proposed zone:

CONTRACTOR: License #: 5142  
Name: Sterling Drilling, Co. (Rig # 4)

Well Drilled For: Well Class: Type Equipment:  
X Oil ... Enh Rec ... Infield X Mud Rotary  
X Gas ... Storage X Pool Ext. ... Air Rotary  
... OGWG ... Disposal ... Wildcat ... Cable  
... Seismic; ... # of Holes ... Other  
... Other

If OGWG: old well information as follows:  
Operator:  
Well Name:  
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no  
If yes, true vertical depth:  
Bottom Hole Location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  
Date: 5-2-00 Signature of Operator or Agent: Jon F. Messenger Title: President

FOR KCC USE:  
API # 15- 095-217680000  
Conductor pipe required NONE feet  
Minimum surface pipe required 200 feet per Alt. 1 X  
Approved by: SK 6-27-2000  
This authorization expires: 12-27-2000  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: Agent:

RECEIVED  
STATE CORPORATION COMMISSION  
MAY 4 2000  
CONSERVATION DIVISION  
Wichita, Kansas

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACD-1 within 120 days of spud date;
- File acreage attribution plat according to field prorations orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR \_\_\_\_\_  
 LEASE \_\_\_\_\_  
 WELL NUMBER \_\_\_\_\_  
 FIELD \_\_\_\_\_

LOCATION OF WELL: COUNTY \_\_\_\_\_  
 \_\_\_\_\_ feet from south/north line of section  
 \_\_\_\_\_ feet from east/west line of section  
 SECTION \_\_\_\_\_ TWP \_\_\_\_\_ RG \_\_\_\_\_

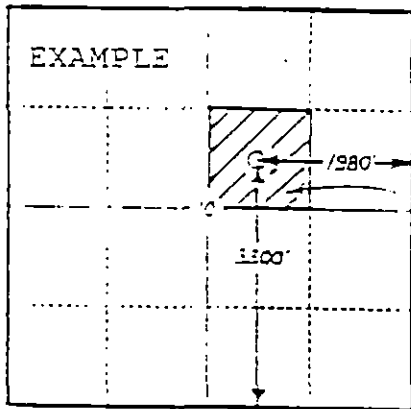
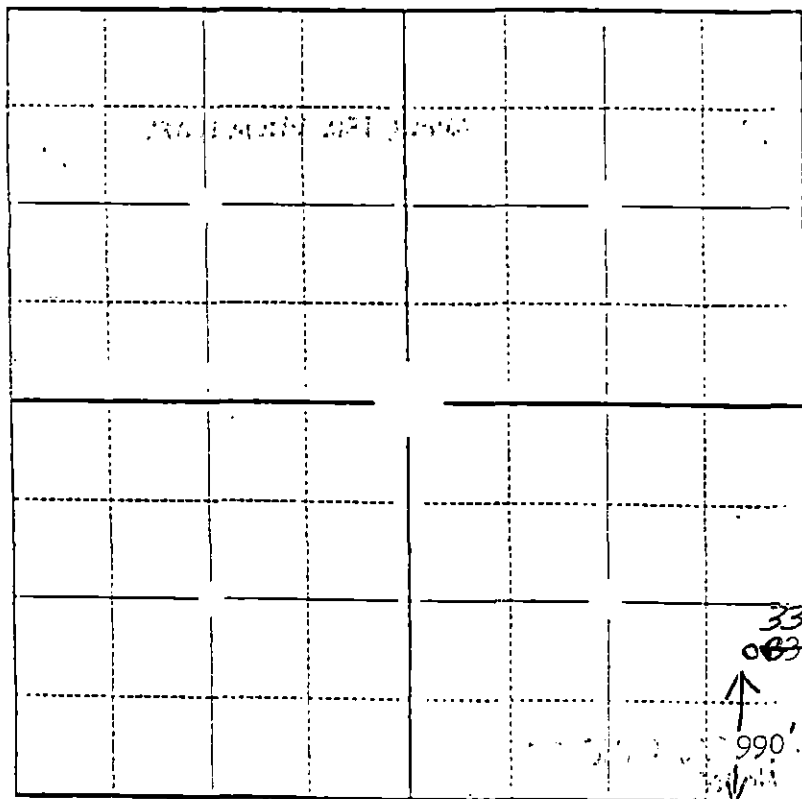
NUMBER OF ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_  
 QTR/QTR/QTR OF ACREAGE \_\_\_\_\_

IS SECTION \_\_\_\_\_ REGULAR or \_\_\_\_\_ IRREGULAR  
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



40  
ACRES

In plotting the proposed location of the well, you must show:

- (1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- (2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- (3) the distance to the nearest lease or unit boundary line.