

## NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date... April 8, 1987  
 month day year

API Number 15— 095-01009-0001

OPERATOR: License # 5171

C SE SE Sec. 29 Twp. 28S S, Rg. 6 XX West

Name TXO Production Corp.

Address 155 N. Market, Suite 1000

City/State/Zip Wichita, Kansas 67202

Contact Person... Jeffrey S. Childs

Phone... (316) 269-7662

660' Ft. from South Line of Section

660' Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 660' feet

County... Kingman

Lease Name. BLUMANHOUST 'A' Well #. 1 (OWWO)

Ground surface elevation TBD feet MSL

Domestic well within 330 feet: —yes Xno

Municipal well within one mile: —yes —no

Depth to bottom of fresh water... 200'

Depth to bottom of usable water... 200'

Surface pipe by Alternate: 1 1/2" 2"

Surface pipe ~~planned to be set~~ previously set ± 235'

Conductor pipe required... 0

Projected Total Depth... 2000' feet

Formation... Indian Cave

CONTRACTOR: License # 5929

Name Duke Drilling Co. Inc.

City/State Wichita, Kansas 67202

Well Drilled For: Well Class: Type Equipment:

Oil — Storage — Infield X Mud Rotary

Gas — Inj. X Pool Ext. — Air Rotary

X OWWO — Expl — Wildcat — Cable

If OWWO: old well info as follows:

Operator Mack Oil Co.

Well Name Blumanhourst #1

Comp Date D & A Old Total Depth 4410'

Operator Mack Oil Co.

Well Name Blumanhourst #1

Comp Date D & A Old Total Depth 4410'

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 4-3-87 Signature of Operator or Agent Jeffrey S. Childs Title Drlg. & Prod Engineer

For KCC Use:

Conductor Pipe Required... feet; Minimum Surface Pipe Required... 235 feet per Alt. 200

This Authorization Expires... 10-4-87 Approved By... 4-3-87

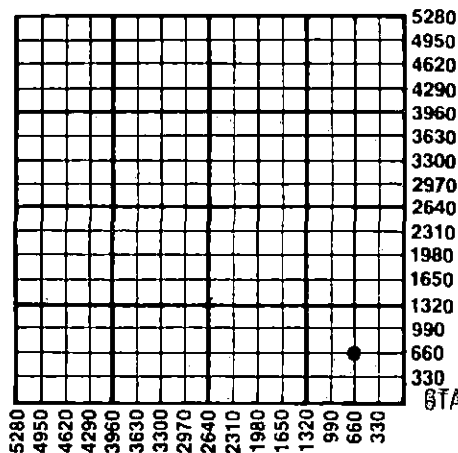
*[Handwritten signature]*

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminate any usable water to surface within 120 days of spud date.
9. If an alternate 2 completion, cement in the production pipe from

A Regular Section of Land  
1 Mile = 5,280 Ft.



RECEIVED  
STATE CORPORATION COMMISSION

APR 3 1987  
04-03-87  
CONSERVATION DIVISION  
Wichita, Kansas

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202-1212  
(316) 263-3238