For KCC Use:	1 20-2001
Effective Date:_	1-30-2001
District #	2
SGA? Yes	No

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## NOTICE OF INTENT TO DRILL

September 1999 Form must be Typed Form must be Signed All blanks must be Filled

Form C-1

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date	Spot East
OPERATOR: License# 5214 Name: LARIO OIL & GAS COMPANY	SE SE SE Sec. 11 Twp. 28 S. R. 5 West  330 feet from (S) / X (circle one) Line of Section  1eet from (E) / W (circle one) Line of Section
Address: 301 S. MARKET	Is SECTIONX_RegularIrregular?
City/State/Zip: WICHITA, KS 67202	(Note: Locate well on the Section Plat on reverse side)
Contact Person: DAVID MUNRO	County: KINGMAN
Phone: 316-265-5611	Lease Name: BOLINGER "A" Well #: 1-11
CONTRACTOR: Ligares# 5929	Field Name: WILDCAT
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name: DUKE DRILLING CONFANT	Target Information(s): MISSISSIPPI
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 330 1
	Ground Surface Elevation: 1386 feet MSL
X Oil Enh Rec Infield X Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
OWWO Disposal X Wildcat Cable	Depth to bottom of fresh water: 45'
Seismic; # of Holes Other	Depth to bottom of usable water: 180'
Other	Surface Pipe by Alternate: X 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 240 t
Operator:	Length of Conductor Pipe required: NONE
Well Name:	Projected Total Depth: 3900 1
Original Completion Date:Original Total Depth:	Producing Formation Target: MISSISSIPPI
Original Completion Date:Original lotal Deptin:	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes X No	Well Farm PondX Other
if Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR )
COO DVT #	[Note: Apply for I entitle that DVF ]
NGC DKT #;	Will Cores he taken?
KCC DKT #:	Will Cores be taken?
CCC DRT #:	II Tes. Diogused Zone:
	KANSAS CORPORATION COMMISSION
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### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

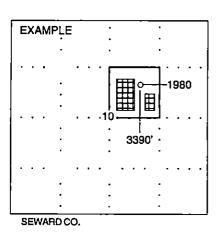
API No. 15	Location of Well: County: KINGMAN
Operator: LARIO OIL & GAS COMPANY	330 i feet from (S) / X (circle one) Line of Section
Lease: BOLINGER "A"	feet from (E) / W (circle one) Line of Section
Well Number: 1-11	330 1 feet from (E) / W (circle one) Line of Section Sec. 11 Twp. 28 S. R. 5 East X West
Field: WILDCAT	_ <del>_</del>
Number of Acres attributable to well: 10	Is Section X Regular or Irregular
QTR / QTR / QTR of acreage: <u>SE</u> - <u>SE</u> - <u>SE</u>	If Section is irregular, locate well from nearest corner boundary.
	Section corner used:NENWSESW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

KINGMAN CO.

#### In plotting the proposed location of the well, you must show.

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).