

FOR KCC USE.

FORM C-1 7/91  
FORM MUST BE TYPED  
FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 10-26-99  
DISTRICT # 2  
SGA? YES  NO

State of Kansas  
NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

EXPECTED SPUD DATE November 1, 1999  
month day year 135 W OF 5/2 SW SW  
Spot SW SW SW Sec. 12 Twp 28 S R 5 W

OPERATOR: License #: 5428  
Name: Graves Drilling Co., Inc.  
Address: P.O. Box 8250  
City/State/Zip: Wichita, KS 67208  
Contact Person: Fredrick W. Stump  
Phone: (316) 687-2777

330 feet from South Line of Section  
525 feet from West Line of Section  
IS SECTION  REGULAR  IRREGULAR?

(Note: Locate well on the Section Plat on Reverse Side)  
County: KINGMAN  
Lease Name: JONES WELL #: 1  
Field Name: WILDCAT

CONTRACTOR: License #: 5929  
Name: Duke Drilling Company

Is this a Prorated/Spaced Field: Yes  No   
Target Formation(s): Mississippian

Well Drilled For: Well Class: Type Equipment  
 Oil  Enh Rec  Infield  Mud Rotary  
 Gas  Storage  Pool Ext.  Air Rotary  
 OWWO  Disposal  Wildcat  Cable  
 Seismic  # of Holes  Other

Nearrest Lease or Unit Boundary: 330'  
Ground Surface Elevation: est 1380 feet MSL

Water well within one-quarter mile: Yes  No   
Public water supply well within one mile: Yes  No

Depth to bottom of fresh water: 45' 70'  
Depth to bottom of usable water: 180'

Surface Pipe by Alternate:  1  2  
Length of Surface Pipe Planned to be set: 240'

Length of Conductor pipe required: NONE  
Projected Total Depth: 3900'

Formation at Total Depth: Mississippi  
Water Source for Drilling Operations:  well  farm pond  other

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth: \_\_\_\_\_

DWR Permit #: \_\_\_\_\_  
Will Cores Be Taken? Yes  No   
If yes, proposed zone: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore? Yes  No   
if yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top: In all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10/19/99 Signature of Operator or Agent: [Signature] Title: Agent

FOR KCC USE:  
API #15- 095-217570000  
Conductor pipe required NONE feet  
Minimum surface pipe required 200 ft per Alt   
Approved by: JK 10-21-99  
This authorization expires: 4-21-2000  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
  - File Completion Form ACO-1 within 120 days of spud date;
  - File acreage attribution plat according to field proration orders;
  - Submit plugging report (CP-4) after plugging is completed;
  - Obtain written approval before disposing or injecting salt water.
- Mail to: Conservation Division, 130 S. Market, Wichita, KS 67202

RECEIVED  
KANSAS CORPORATION COMMISSION

OCT 20 1999  
10-20-99  
WICHITA, KS

12  
28  
54

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.**

If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15 - \_\_\_\_\_  
 OPERATOR Graves Drilling Co., Inc.  
 LEASE JONES  
 WELL NUMBER 1  
 FIELD WILDCAT

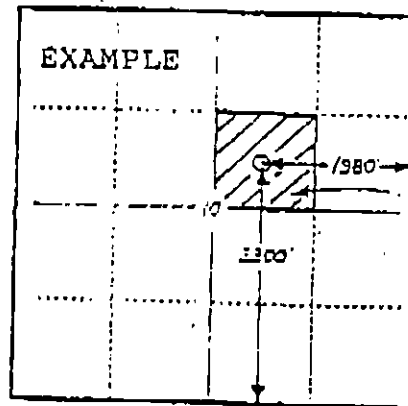
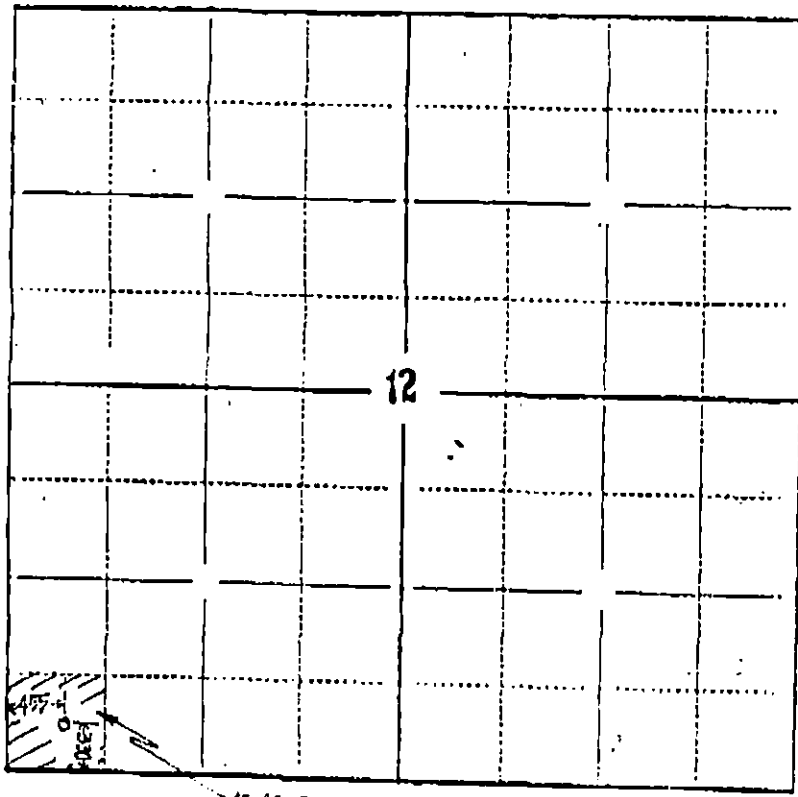
NUMBER OF ACRES ATTRIBUTABLE TO WELL 10  
 QTR/QTR/QTR OF ACREAGE SW SW SW

LOCATION OF WELL: COUNTY KINGMAN  
330 feet from South Line of Section  
455 feet from West Line of Section  
Sec. 12 Twp 28 S R 5 W

IS SECTION X REGULAR OR IRREGULAR  
 IF SECTION IS IRREGULAR, LOCATE WELL FROM  
 NEAREST CORNER BOUNDARY.  
 SECTION CORNER USED: NE NW SE SW X

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



40  
ACRES

SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, r sections, etc.;
- 2) The distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) The distance to the nearest lease or unit boundary line.