

FOR KCC USE:

FORM C-1 7/91

EFFECTIVE DATE: 10-29-94

DISTRICT # 2

SGA? Yes... No

State of Kansas
NOTICE OF INTENTION TO DRILL

FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date October 20, 1994
month day year

Spot 100' East of
 NE NE NE Sec 13 Twp 28 S. Rg 7 East
West

OPERATOR: License # 5399
Name: American Energies Corporation
Address: 155 North Market, Suite 710
City/State/Zip: Wichita, KS 67202
Contact Person: Alan L. DeGood, Vice-President
Phone: 316-263-5785

330
 230
feet from South / North line of Section
feet from East / West line of Section

IS SECTION REGULAR IRREGULAR?
(NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License # 5929
Name: Duke Drilling Co., Inc.

County: Kingman
Lease Name: Dye Well #: 6

Well Drilled For: Well Class: Type Equipment:

Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
OWWD Disposal Wildcat Cable
Seismic: # of Holes Other

Field Name: N/A

Is this a Prorated/Spaced Field? yes no
Target Formation(s): Mississippi

Nearest lease or unit boundary: 330 to the north?
Ground Surface Elevation: 1540 feet MSL

If OWWD: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Water well within one-quarter mile: yes no
Public water supply well within one mile: yes no

Depth to bottom of fresh water: 80
Depth to bottom of usable water: 80-180

Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: (240) 200

Length of Conductor pipe required: 0
Projected Total Depth: 4000

Formation at Total Depth: Mississippi
Water Source for Drilling Operations:
 well farm pond other

Directional, Deviated or Horizontal wellbore? yes no
If yes, true vertical depth:
Bottom Hole Location:

OUR Permit #:
Will Cores Be Taken? yes no
If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S. Statutes 101, et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE IS COMPLETED, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 10-11-94 Signature of Operator or Agent: Alan L. DeGood Title: Vice-President

Signature of Operator or Agent: Alan L. DeGood Title: Vice-President

FOR KCC USE:
API # 15- 095-21698-0000
Conductor pipe required NONE feet
Minimum surface pipe required 200 feet per Alt.
Approved by: CB 10-29-94
This authorization expires: 4-24-95
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

REMEMBER TO:

- File Drill Pit Application (form GCP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field prorations orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

RECEIVED
STATE CORPORATION COMMISSION
OCT 12 1994
10-12-94
WICHITA, KANSAS

13
28
7

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

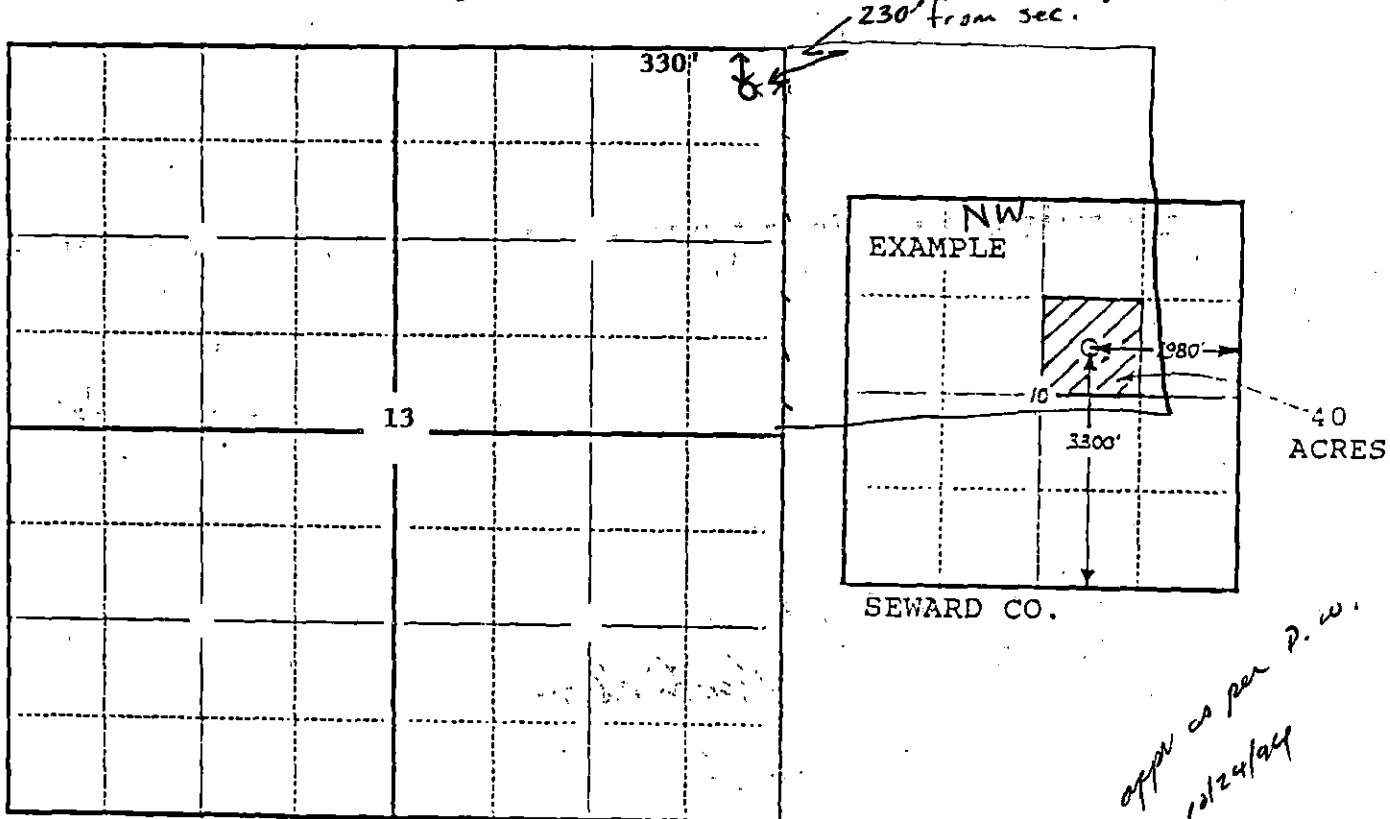
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2-mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR American Energies Corporation LOCATION OF WELL: COUNTY Kingman
 LEASE Dye #6 330 feet from ~~3300~~ north line of section
 WELL NUMBER 6 2302 feet from east/~~west~~ line of section
 FIELD Wildcat SECTION 13 TWP 28S RG 7W

NUMBER OF ACRES ATTRIBUTABLE TO WELL 320 IS SECTION X REGULAR or _____ IRREGULAR
 QTR/QTR/QTR OF ACREAGE _____ IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST
NE/4 Sec. 13-T28S-R7W CORNER BOUNDARY.
S/2 SE/4 Sec. 12-T28S-R7W Section corner used: _____ NE _____ NW _____ SE _____ SW
W/2 NW/4 Sec. 18-T28S-R6W

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.

*approx 40 acres per P. 10
 10/24/24
 CB*

Post-It™ brand fax transmittal memo 7671		# of pages ▶ 3
To Mr. David Williams	From A. DeGood	
Co. KCC	Co. American Energies	
Dept.	Phone # 363-5785	
Fax # 387-4211	Fax # 263-1881	



American Energies
Corporation

155 North Market, Suite 710
Wichita, Kansas 67202
316-263-5785

NE NE 13-287
KINGMAN COUNTY
230 f.e.l.

David P. Williams
Ks. State Corporation Commission
130 S Market
Wichita, Ks. 67202

Oct. 21, 1994

GAS UNIT CLAUSE
LEASE: DYE # 6
APPD. 10/23/94
B

Dear Mr Williams,

as per D.W.

Enclosed are the two leases which will be unitized to form a 320 acre gas unit should the Dye #6 be productive. Each lease has the a gas unitization clause which allows for 640 acre units.

ATTACHED
TO INTENT

The proposed drillsite is 100' east of a gas well which was plugged out with 800# of pressure left in the producing formation. A second well drilled in 1926 tested 500 MCF of gas from the Mississippian Chert and was located in @ C of the NE NE NE of Section 13 T28S R7W.

I feel that there is little oil potential and very high probability of finding a commercial gas well.

I hope this will clear up the problem with the leases line, since the two enclosed leases will be unitized. This will make the closest lease line 330'.

Thank you for the help in this matter.

Sincerely,
Alan L. DeGood
Alan L. DeGood