

CARD MUST BE TYPED

State of Kansas CORRECTION
NOTICE OF INTENTION TO DRILL

CARD MUST BE SIGNED

CORRECTION
6-2-86

(see rules on reverse side)

Starting Date June 15 1986
month day year

API Number 15- 095-20,771-0001

OPERATOR: License # 5601
Name Associated Petroleum Consultants, Inc.
Address Suite 602 One Main Place
City/State/Zip Wichita, KS 67202-1399
Contact Person Phyllis Buchanan
Phone (316) 265-9385

_____ East
G. SW. NW. Sec. 17. Twp. 28. S, Rg. 6. X West
* 3300 Ft. from South Line of Section
* 4620 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5867
Name Heartland Drilling, Inc.
City/State Suite 602 One Main Place, Wichita, KS

Nearest lease or unit boundary line 660 feet
County Kingman

Lease Name Dye Well # 1

Ground surface elevation 1513 feet MSL

Well Drilled For: Well Class: Type Equipment:
Oil SWD Infield X Mud Rotary
X Gas Inj X Pool Ext Air Rotary
X OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes X no

Municipal well within one mile: yes X no

Surface pipe by Alternate: 1 X 2

Depth to bottom of fresh water 109'

Depth to bottom of usable water 200'

Surface pipe ~~XXXXXX~~ set @ 224' - Pipe already set

Projected Total Depth 3900 feet

Formation Mississippi

If OWWO: old well info as follows:

Operator Gear Petroleum Company
Well Name Greenleaf #2
Comp Date 11/1/78 Old Total Depth 3897

Formation Mississippi

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

was 3240 FSL
3240 FEL

Date May 30, 1986 Signature of Operator or Agent

Charles R. King President
Charles R. King

For KCC Use:

Conductor Pipe Required _____ feet; Minimum Surface Pipe Required _____ feet per Alt. 1 4

This Authorization Expires 11-27-86 Approved By 5-27-86

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

A Regular Section of Land
1 Mile = 5,280 Ft.

	5280
	4950
	4620
	4290
	3960
	3630
	3300
	2970
	2640
	2310
	1980
	1650
	1320
	990
	660
	330
5280	
4950	
4620	
4290	
3960	
3630	
3300	
2970	
2640	
2310	
1980	
1650	
1320	
990	
660	
330	

RECEIVED
STATE CORPORATION COMMISSION

JUN 02 1986
6-2-86
CONSERVATION DIVISION
Wichita

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238