



NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 11 28 85 month day year

API Number 15- 095-20,581-00-01

OPERATOR: License # 5171 Name TXO Production Corp. Address 155 N. Market, Suite 1000 City/State/Zip Wichita, KS 67202 Contact Person Jerry W. Collins Phone 316-269-7600

C SW Sec. 18 Twp. 28 S, Rg. 6 1320 3960 East West Ft. from South Line of Section Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5107 Name H-30 Drilling, Inc. City/State Wichita, KS

Nearest lease or unit boundary line 1320 feet County Kingman Lease Name GREENLEAF TRUST A Well # 1 (OWWO)

Well Drilled For: Oil SWD Infield Mud Rotary X Gas Inj. Pool Ext. Air Rotary X OWWO Expl Wildcat Cable

Ground surface elevation TBD feet MSL Domestic well within 330 feet: yes X no Municipal well within one mile: yes X no Surface pipe by Alternate: 1 X 2 Depth to bottom of fresh water 100 Depth to bottom of usable water 200 Surface pipe planned to be set 207 already set Projected Total Depth 2150 feet Formation Indian Cave

If OWWO: old well info as follows: Operator Gear Petroleum Well Name Greenleaf #1 Comp Date 5-18-77 Old Total Depth 3936'

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

cementing will be done immediately upon setting production casing Date 11-22-85 Signature of Operator or Agent Jerry W. Collins Title Drlg. & Completion Engr...

For KCC Use: Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt. 1 2 This Authorization Expires 5-22-86 Approved By 11-22-85

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

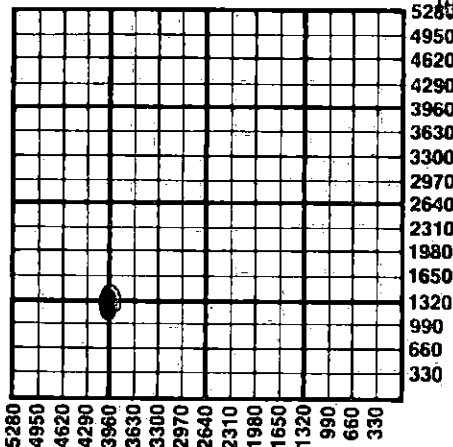
Important procedures to follow:

A Regular Section of Land
1 Mile = 5,280 Ft.

RECEIVED
STATE CORPORATION COMMISSION

11-22-85
NOV 22 1985

CONSERVATION DIVISION
5280
Wichita, Kansas



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238