

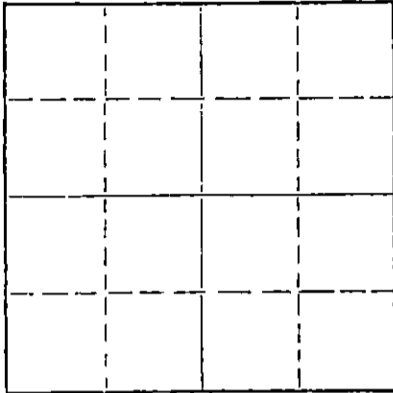
15-051-04018-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
P. O. Box 17027
Wichita, Kansas 67217
NORTH

WELL PLUGGING RECORD



Locate well correctly on above
Section Plat

Ellis County, Sec. 15, Twp. 13, Rge. 17 (E) W (W)
Location as "NE/CNW&SW" or footage from lines SE NW SE
Lease Owner Dreiling Oil, Inc.
Lease Name Dreiling 'D' Well No. 5
Office Address Rt. #2, Victoria, Kansas 67671
Character of Well (completed as Oil, Gas or Dry Hole) Oil Well
Date well completed 5-27-1958
Application for plugging filed 5-17-1973
Application for plugging approved 5-18-1973
Plugging commenced 7-6-1973
Plugging completed 7-6-1973
Reason for abandonment of well or producing formation Depleted

If a producing well is abandoned, date of last production March 1973
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Leo Massey, Box 582, Hays, KS 67601
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3596' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Surface Pipe				10 3/4"	115'	
Casing				5 1/2"	3595'	none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Pressured Annulus to 800 lbs. Pumped down 7" casing with 40 sacks cement, 35 gel w/600 lbs. hulls, 7" plug & 85 sacks cement. Shut casing in.

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JUL 11 1973
7-11-73
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Russ Casing Pulling, Inc.
Address Box 1082, Great Bend, Kansas 67530

STATE OF KANSAS, COUNTY OF ELLIS, ss.

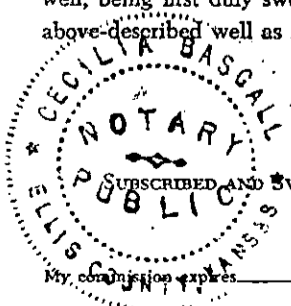
I, Joe Hess, Sec. Treas. of Drlg. Contrc. (employee of owner or former operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Joe Hess

JOE HESS, Rt. #2, Victoria, Ks. 67671
(Address)

Subscribed and sworn to before me this 10 day of July, 1973

Cecilia Basgall
Cecilia Basgall Notary Public.



McWilliams & Steincamp

Petroleum Geologists
 P. O. Box 355
 Great Bend, Kansas

May 27, 1953

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 MAY 18 1973
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 Wichita, Kansas

Leo J. Drilling Oil Company
 #5 Drilling "D"
 SE NW SE
 Section 15-13-17
 Ellis County, Kansas

Elevation 1990' KB

10-3/4" surface casing set and cemented at 115' with 180 sacks of cement.

Top Anhydrite	1178'	(312)	
Top Topeka	2955'	(- 965)	
3156'-3170'			Limestone white, fine crystalline, cherty, poor to fair vugular and oolitic porosity, spotted to good saturation, show of free oil, good odor. Test before abandonment.
Top Heebner	3196'	(-1206)	
Top Toronto	3214'	(-1224)	
3214'-3217'			Limestone white, fine crystalline, poor pin-point porosity, fair saturation, slight show of free oil, faint odor. Test before abandonment.
Top Lansing	3241'	(-1251)	
3244'-3249'			Limestone white and gray, coarse crystalline, calcitic, poor porosity, spotted to fair saturation, faint odor.
3268'-3273'			Limestone white, medium crystalline, oolitic and slightly oolitic, fair porosity, spotted to fair saturation, slight show of free oil, no odor.
3285'-3290'			Limestone white, fine crystalline, poor pin-point porosity, spotted to fair saturation, slight show of free oil, faint odor.
3297'-3301'			Limestone same.

Leo J. Drilling Oil Company
#5 Drilling "D"

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CONSERVATION DIVISION
Wichita, Kansas

DRILL STEM TEST #1

Packer set at 3280'. Total Depth 3305'; tool open 15 minutes, weak blow 3 minutes, by-passed tool. Recovered 10' mud. BHP 0 lbs. in 15 minutes.

- 3312'-3317' Limestone white, dense poor porosity, spotted stain, no odor.
- 3331'-3340' Limestone white, coarse to medium crystalline, oolitic and oolitic, fair porosity, spotted to fair saturation, show of free oil, faint odor.

DRILL STEM TEST #2

Packer set at 3303'. Total Depth 3346'; tool open 1 hour, weak blow throughout. Recovered 50' oil cut mud, 35' watery oil cut mud. IFP 0 lbs. FFP 0 lbs. BHP 670 lbs. in 20 minutes.

- 3373'-3376' Limestone white, medium crystalline, oolitic and oolitic, fair porosity, barren to spotted stain, no odor.
- 3414'-3420' Limestone cream, medium crystalline, poor vugular porosity, spotted to fair saturation, no odor.
- 3439'-3443' Limestone same.
- Top Arbuckle 3493' (-1503)
- 3493'-3510' Dolomite white and brown, medium to coarse crystalline, fair intercrystalline porosity, spotted to good saturation, show of free oil, good odor.
- 3510'-3533' Dolomite white, medium to coarse crystalline, fair intercrystalline and oolitic porosity, good saturation.

Note: With regard to subsurface correlation it is recommended that this section not be perforated as it is probably water bearing.

- 3537'-3553' Dolomite white and tan, medium crystalline, slightly oolitic, poor to fair porosity, medium to good saturation, good odor, good show of free oil.

Note: The top 6' of this section should be perforated before abandonment.

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Leo J. Drilling Oil Company
#5 Drilling "D"

May 27, 1958
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Rotary Total Depth 3596'

5½" O. D. casing set and cemented at 3595' with 175 sacks of cement.
No correction made for rotary measurement.

McWILLIAMS & STEINCAMP

Charles W. Steincamp

CWS:et

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