FOR KCC USE:				FORM C-1 7/91
	4			FORM MUST BE TYPED
EFFECTIVE DATE: 11-9-6	16	State of Kan	sas	FORM MUST BE STEMED
DISTRICT # P	<u> </u>	OTICE OF INTENTIO	N TO DRILL	ALL BLANKS MUST BE FILLED
SGA7 Yes No	Must be approved	by the K.C.C. fiv	ve (5) days prior to commencing	
	.,	•	Smit	Feet
Expected Spud DateQCtQ	ber 14, 1996		/E/2 SESSW. sec .11.	TWD 27 S. Ru 1 OW. X West
month	day			-
		•	.660 feet from	South Wellerth Line of Section
OPERATOR: License #31.7	739		2310 feet fro	Mast Vivest line of Section
Name:Iuka.Ca	rmi Developm	₹ ₩ Т	IS SECTION X REGULAR	IRREGULAR?
Address:P.QBC				Section Plat on Reverse Side)
City/State/Zip: Pratt.	.Ks 67124			
Contact Person: Ken. Ga	ates			Well #: <u>1</u>
Phone:316.67.2	2. 2531		Field Name: .Dresden	
,	L		Is this a Prorated/Spaced Fi	eld? ves X. no
CONTRACTOR: License #:	59,79		Target Formation(s): .Vio	la
Name:Duke Dr				ry: 330. f.t
				.1750 topo feet MSL
Well Drilled For:	Well Class: Typ	e Equipment:		r mile: .X. yes X. no
nett billea ioi.	#ctt 6t835. 19p	e equipment.		hin one mile: ,, yes X no
Y Oil Enh Pec	Infield	Mud Datany	Depth to better of fresh unt	er: 1,80,
.X. Oil Enh Rec .X. Gas Storage	Pool Ext	Air Deterv	Depth to bottom of reship was	iter:
.X. OWWO Disposal	Uildost	Cable	Surface Bine by Alternates	X 1 2
Seismic; # of Holes		Cable	length of Surface Pine Plans	.X, 1 .224 ² ft /
Other				uired:
If OUR old well information	n oo felleuse			
Operator: W B-Glad	nias follows: lis → \.J. U. A.A	nnis		00.ft
Unit Names # 1 Shapp	ነርብ የድር ነ ነ ነ ነ ነ ነ ነ ነ ነ ነ ነ ነ ነ ነ ነ ነ ነ ነ ነ	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		Viola
If CMMO: old well information as follows: Operator: W B Gladis W. H. GADDIS Well Name: # 1 Shannon Comp. Date: .5/29/40. Old Total Depth 4315 ft			Water Source for Drilling Op	
comp. Date:/29/40	ula lotal pepth .			ell farm pond other
Discriptional Devices I		. /		OR FROM DWR)
Directional, Deviated or Hor			Will Cores Be Taken?:	
If yes, true vertical depth:			If yes, proposed zone:	
Bottom Hole Location		• • • • • • • • • • • • • • • • • • • •		
			_	RECEIVED
		<u>AFFIDAVI</u>	<u>T</u> K	ANSAS CORPORATION COMMISSION
The undersigned hereby affirm	ms that the drilling	completion and ev	entual plugging of this well wi	
et. seq.	mo char the arrecting,	complete of and ex	andat plugging of this well w	itt bompty with Kts. X. 33 101,
It is agreed that the follow	≀ing minimum requirem	ents will be met:		OCT 08 1996
			•	700
1. Notify the appropria	ite district office p	rior to spudding o	f well;	
3. The minimum appoint of	f surface nine as snee	ified below shall	posted on each drilling rig; be set by circulating cement to	the CONSERVATION DIVISION face
pipe shall be set th	rough all unconsolid	ated materials plu	s a minimum of 20 feet into th	e underlying formation:
4. If the well is dry	hole, an agreement b	etween the operato	or and the district office on	plug length and placement is
necessary prior to p	lugging:			•
5. THE APPROPRIATE IT O	TICE OTTICE WILL be I	notified before we	ll is either plugged or produc ENTED FROM BELOW ANY USABLE WAT	tion casing is cemented in;
OF SPUD DATE. IM AL	L CASES, NOTIFY DIST	ILICE SUMPT RE CEM	CHIED FROM BELOW ART USABLE WAT TO ANY CEMENTING	IEK TO SUKPACE WITHIN 120 DAYS
		•		
I hereby certify that the st	atements made herein	are true and to t	he best of my knowledge and be	ief.
		0	. 1/1)
	•		1/ //	,

FOR KCC USE:

API # 15-_ Conductor pipe required NONE feet
Minimum surface pipe required PRA feet per Alt. 1 X
Approved by: 1 1 4 9 6 This authorization expires: 5-4-97 (This authorization void if drilling not started within 6 months of effective date.) Spud date: _ __ Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
 File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
 Obtain written approval before disposing or injecting salt water.

IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT_BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PROPATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15	
OPERATOR TUKA CArm. Developeme	LOCATION OF WELL: COUNTY KINGMAN
LEASE WINGARE	feet from south/ north like of section
WELL NUMBER /	23/0 feet from east/west line of section
FIELD Oresden	SECTION // TWP 27 RG /Ow
,	
NUMBER OF ACRES ATTRIBUTABLE TO WELL	IS SECTION X REGULAR OFIRREGULAR
OTR/QTR/QTR OF ACREAGE	 IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST
,	CORNER BOUNDARY.
	Section corner used: NE NW SE SW
	<u>PLAT</u>
	le attributable acreage for prorated or spaced wells.)
(Show footage to the	nearest lease or unit boundary line.)
<u> </u>	
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• • • • • • • • • • • • • • • • • • • •	EXAMPLE
	EXAMPLE
	1980
	10
. 2310	3390'
1	
0ww0 6660	? L

In plotting the proposed location of the well, you must show:

1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;

SEWARD CO.

- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.