

CORRECTED LOCATION

FOR KCC USE:

FORM C-1 7/91

EFFECTIVE DATE: 4-19-97

State of Kansas

FORM MUST BE TYPED

DISTRICT # 2

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED

SEA7... Yes... No

Must be approved by the K.C.C. five (5) days prior to commencing well.

ALL BLANKS MUST BE FILLED

Expected Spud Date April 12, 1997

Spot NE - NW - SW Sec 7 Twp 28 S, Rg 6 West

OPERATOR: License # 5399 American Energies Corporation
Address: 155 North Market, Suite 710
City/State/Zip: Wichita, Kansas 67202
Contact Person: Alan L. DeGood
Phone: 316-263-5785

2310 feet from South North line of Section
990 feet from East West line of Section
IS SECTION X REGULAR
(NOTE: Locate well on the Section Plat on Reverse Side)
County: Kingman
Lease Name: Greenleaf Ranch Well #: 4
Field Name: Negro Creek

CONTRACTOR: License #: 5420 White & Ellis Drilling, Inc.

Is this a Prorated/Spaced Field? yes X no
Target Formation(s): Mississippian
Nearest lease or unit boundary: 330
Ground Surface Elevation: 1474 feet MSL
Water well within one-quarter mile: yes X no
Public water supply well within one mile: yes X no
Depth to bottom of fresh water: 40
Depth to bottom of usable water: 140
Surface Pipe by Alternate: X 1 2
Length of Surface Pipe Planned to be set: 200
Length of Conductor pipe required: None
Projected Total Depth: 3900
Formation at Total Depth: Mississippian
Water Source for Drilling Operations: well farm pond X other

Well Drilled For: Well Class: Type Equipment:
Oil Enh Rec X Infield X Mud Rotary
Gas Storage Pool Ext. Air Rotary
CWO Disposal Wildcat Cable
Seismic; # of Holes Other
If CWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth:
Bottom Hole Location:

Will Cores Be Taken? yes X no
If yes, proposed zone:

AFFIDAVIT

* SPOT WAS: NW NE SE
SPOT IS: NE NW SW
WAS: 990' FEL IS: 990' FWL

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 4-3-97 Signature of Operator or Agent: Alan L. DeGood Title: President

MAILED APR 14 1997

FOR KCC USE: API # 15- 095-217260000
Conductor pipe required NONE feet
Minimum surface pipe required 200 feet per Alt.
Approved by: JK 4-14-97 / COR 4-21-97 SK
This authorization expires: 10-14-97
Spud date: Agent:

RECEIVED KANSAS CORP COMM 4-17-97

- REMEMBER TO: - File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- 095-217260000
 OPERATOR American Energies Corp.
 LEASE Greenleaf Ranch #4
 WELL NUMBER #4
 FIELD Georgia Spur

Kingman

LOCATION OF WELL: COUNTY _____
2310 feet from South/north line of section
990 feet from east/west line of section
 SECTION 7 TWP 28S RG 6W

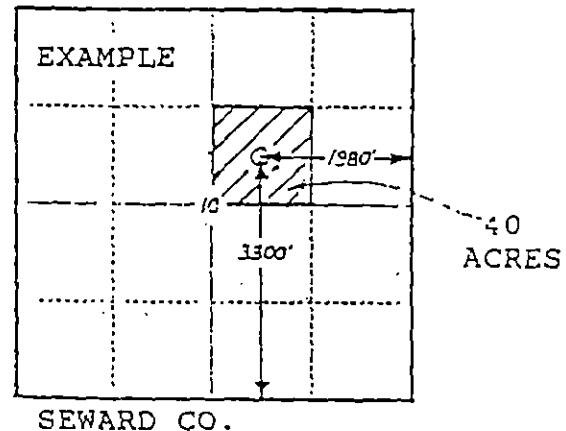
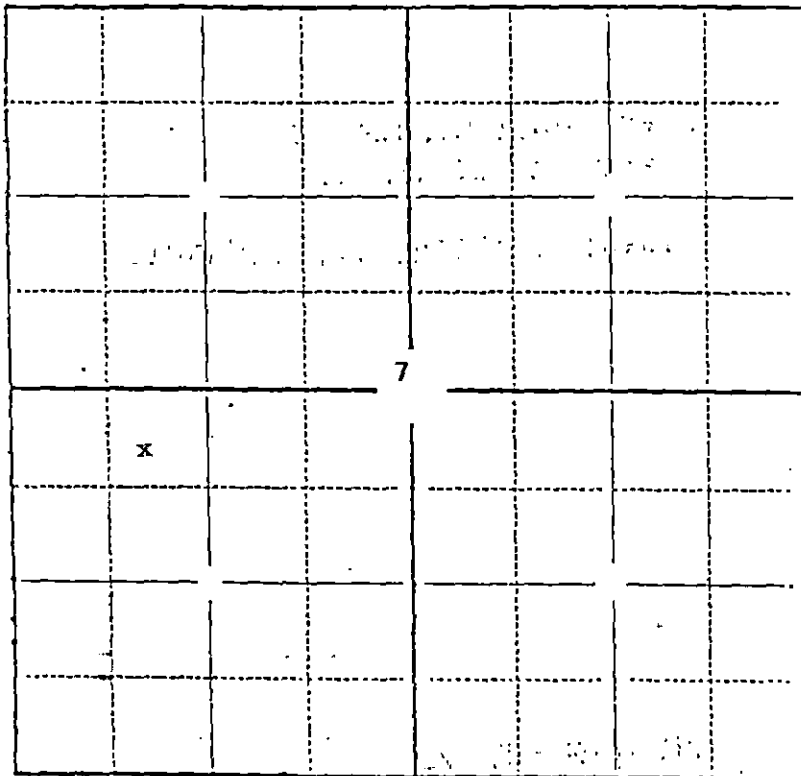
NUMBER OF ACRES ATTRIBUTABLE TO WELL _____
 QTR/QTR/QTR OF ACREAGE _____

IS SECTION X REGULAR or _____ IRREGULAR
 IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST
 CORNER BOUNDARY.

Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.