

RECEIVED  
 OCT 21 2003  
 10-21-03  
 KCC WICHITA  
 OWWO

For KCC Use:  
 Effective Date: 10-26-03  
 District #: 2  
 SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION  
**NOTICE OF INTENT TO DRILL**

Form C-1  
 September 1999  
 Form must be Typed  
 Form must be Signed  
 All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date November 15, 2003  
month day year

Spot  East  
 West  
SE NE Sec. 01 Twp. 28 S. R. 06  
1980 feet from S / N (circle one) Line of Section  
660 feet from E / W (circle one) Line of Section  
 Is SECTION  Regular  Irregular?

OPERATOR: License# 5214  
 Name: Lario Oil & Gas Company  
 Address: 301 South Market  
 City/State/Zip: Wichita, KS 67202  
 Contact Person: Jay G. Schweikert  
 Phone: 316-265-5611

(Note: Locate well on the Section Plat on reverse side)  
 County: Kingman  
 Lease Name: Meng Well #: 1-1 RE  
 Field Name: Wildcat

CONTRACTOR: License# 5929  
 Name: Duke Drilling Co., Inc.

Is this a Prorated / Spaced Field?  Yes  No  
 Target Formation(s): Mississippian

Well Drilled For: Well Class: Type Equipment:  
 Oil  Enh Rec  Infield  Mud Rotary  
 Gas  Storage  Pool Ext.  Air Rotary  
 OWWO  Disposal  Wildcat  Cable  
 Seismic; # of Holes  Other  
 Other

Nearest Lease or unit boundary: 660 ft  
 Ground Surface Elevation: 1427 feet MSL

If OWWO: old well information as follows:  
 Operator: Pickrell Drilling Co.  
 Well Name: Meng ~~A#1~~  
 Original Completion Date: 09/06/62 Original Total Depth: 4227

Water well within one-quarter mile:  Yes  No  
 Public water supply well within one mile:  Yes  No

Directional, Deviated or Horizontal wellbore?  Yes  No  
 If Yes, true vertical depth: \_\_\_\_\_  
 Bottom Hole Location: \_\_\_\_\_  
 KCC DKT #: \_\_\_\_\_

Depth to bottom of fresh water: 45 ft  
 Depth to bottom of usable water: 180 ft  
 Surface Pipe by Alternate:  1  2

Length of Surface Pipe ~~Planned to be set:~~ set @ 213' w/ 155 sks  
 Length of Conductor Pipe required: None

Projected Total Depth: 4100 ft  
 Formation at Total Depth: Mississippian

Water Source for Drilling Operations:  
 Well  Farm Pond  Other \_\_\_\_\_  
 DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR )  
 Will Cores be taken?  Yes  No  
 If Yes, proposed zone: \_\_\_\_\_

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office *prior* to spudding of well;
2. A copy of the approved notice of intent to drill *shall be* posted on each drilling rig;
3. The minimum amount of surface pipe as specified below *shall be set* by circulating cement to the top; in all cases surface pipe *shall be set* through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary *prior to plugging*;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. *In all cases, NOTIFY district office* prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10/20/03 Signature of Operator or Agent: Jay G. Schweikert Title: Operations Engineer  
 Jay G. Schweikert

For KCC Use ONLY  
 API # 15 - 095-00458-00-01  
 Conductor pipe required NONE feet  
 Minimum surface pipe required 213' feet per Alt.  X  
 Approved by: 10-21-03 DPW  
 This authorization expires: 4-21-04  
 (This authorization void if drilling not started within 6 months of effective date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

- Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
  - File Completion Form ACO-1 within 120 days of spud date;
  - File acreage attribution plat according to field proration orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed;
  - Obtain written approval before disposing or injecting salt water.

28  
 6w

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 095-00458  
 Operator: Lario Oil & Gas Company  
 Lease: Meng  
 Well Number: 1-1 RE  
 Field: Wildcat  
 Number of Acres attributable to well: 80  
 QTR / QTR / QTR of acreage: SE - NE

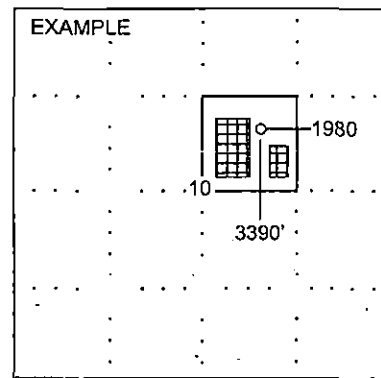
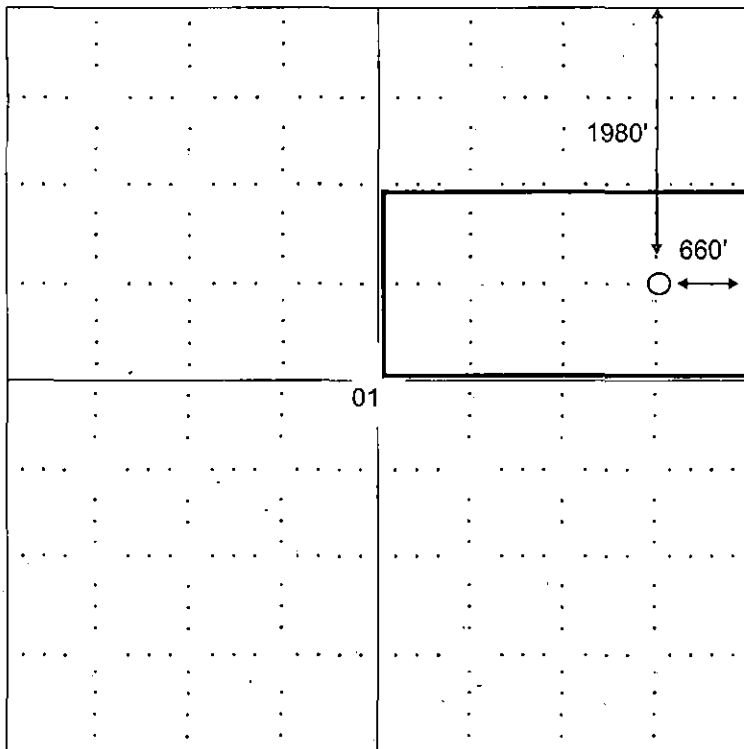
Location of Well: County: Kingman  
1980 feet from S (N) (circle one) Line of Section  
660 feet from (E) / W (circle one) Line of Section  
 Sec. 01 Twp. 28 S. R. 06  East  West

Is Section  Regular or  Irregular

If Section is Irregular, locate well from nearest corner boundary.  
 Section corner used:  NE  NW  SE  SW

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



**NOTE: In all cases locate the spot of the proposed drilling locaton.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).