

ORIGINAL

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

APY NO. 15- 155-21414 0000

County Reno County, Kansas

C-W/2 NE NW Sec. 13 Twp. 23S Rge. 4 XX V

Operator: License # 5091 10-20-97

660 Feet from SW (circle one) Line of Section

Name: Howell Oil Company, Inc.

1650 Feet from EW (circle one) Line of Section

Address RR 1, Box 22

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

City/State/Zip Burrton, Kansas 67202-2097

Lease Name Sabin "B" Well # 9

Purchaser: Conoco

Field Name Burrton

Operator Contact Person: Steve Howell

Producing Formation Mississippi

Phone ( 316 ) 463-2609

Elevation: Ground 1468' KS 1476'

Contractor: Name: Duke Drilling Co., Inc.

Total Depth 3641' PSTD 3510

License: 5929

Amount of Surface Pipe Set and Cemented at 280' Feet

Wellsite Geologist: Kris Kennedy

Multiple Stage Cementing Collar Used? Yes X No

Designate Type of Completion  
 New Well  Re-Entry  Workover

If yes, show depth set \_\_\_\_\_ Feet

Oil  SWD  SIOW  Temp. Abd.  
 Gas  EXHR  SIGW  
 Dry  Other (Core, MSW, Expl., Cathodic, etc.)

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sz cat.

If Workover/Re-Entry: old well info as follows:

Drilling Fluid Management Plan Att. 1, 3-13-98 U.C.  
(Data must be collected from the Reserve Pit)

Operator: \_\_\_\_\_

Chloride content 3700 ppm Fluid volume 570 bbls

Well Name: \_\_\_\_\_

Dewatering method used Vacuum truck

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PSTD  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?) Docket No. \_\_\_\_\_

Operator Name Howell Oil Company

06-19-97 06-24-97 06-24-97

Lease Name Pizinger #1 SWD License No. 5091

Spud Date Date Reached TD Completion Date

NW Quarter Sec. 18 Twp. 23 S Rng. 3 EW

County Harvey Docket No. E-26, 100

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

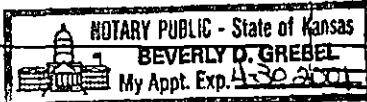
Signature Steve Howell

Title Pres. Date 10-17-97

Subscribed and sworn to before me this 17 day of Oct 19 97

Notary Public Beverly D. Grebel

Date Commission Expires 4-30-2001



E.C.C. OFFICE USE ONLY  
Letter of Confidentiality Attached   
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 XCC  SWD/Rep  NGPA  
 KCS  Plug  Other  
(Specify)

Operator Name Howell Oil Company, Inc. Lease Name Sabin "B" Well # 9

Sec. 13 Twp. 23S Rge. 4  
 East  
 West

County Reno County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy.)

List All E.Logs Run:

Gamma Ray Neutron

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Mississippi	3271	-1781

\*See attached Drill Stem Report

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	17-1/2"	13-3/8"	45#	280'	60/40 Poz	250	3%cc 2%gel
Production	7-7/8"	5-1/2"	14#	3638'	60/40 Poz	200	Latex in last 80

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	3383.5 - 3393.5	1000 gal. 15% NE	3383.5-3393.5

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-7/8"	3398		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method
9-3-97	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
		0				450		

Disposition of Gas: None

METHOD OF COMPLETION

Production Interval

Vented  Sold  Used on Lease (If vented, submit ACO-18.)  
 Open Hole  Perf.  Dually Comp.  Commingled 3383.5-3393.5  
 Other (Specify) \_\_\_\_\_