

15095-20773-000

WELL PLUGGING RECORD

Give All Information Completely  
 Make Required Affidavit

COUNTY Kingman SEC. 34 TWP. 28s RGE. 8w E/W  
 Location as in quarters or footage from lines:  
C SW/4 SW/4


Locate Well  
 correctly on above  
 Section Platt.

Lease Owner Keener Oil Company  
 Lease Name Redetzke #2 Well No.             
 Office Address 320 S. Boston, Suite 406, Tulsa, Okla. 74103  
 Character of Well (Completed as Oil, Gas or Dry Hole):             
 Date Well Completed             
 Application for plugging filed             
 Plugging commenced 11/7/83  
 Plugging completed 11/14/83  
 Reason for abandonment of well or producing formation           

Depleted  
 Was permission obtained from the Conservation Division or it's  
 Agent's before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Maurice Leslie  
 Producing formation            Depth to top            bottom            T.D. 4137'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

Casing Record

Formation	Content	From	To	Size	Put in	Pulled Out
				8 5/8	200'	none
				4 1/2"	4129'	2999'

Describe in detail the manner in which the well was plugged, indicating where the mud  
 fluid was placed and the method or methods used in introducing it into the hold. If cement  
 or other plugs were used, state the character of same and depth placed, from            feet  
 to            feet for each plug set.

Pumped 50 sacks cement & plug to 2620'. Shot pipe at 3201', 3113', & 2999'.  
Pulled total of 71 joints. Plugged well with 3 hulls, 6 gel, & 100 sacks  
cement 3% c.c.

Plugging complete

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Kelso Casing Pulling

STATE OF Kansas COUNTY OF Rice, ss.

Mike Kelso (employee of owner) or (owner or operator) of the  
 above-described well, being first duly sworn on oath, says: That I have knowledge of the  
 facts, statements, and matters herein contained and the log of the above-described well as  
 filed and that the same are true and correct. So help me God.

(Signature) Mike Kelso  
Box 347, Chase, Ks. 67524  
 (Address)

SUBSCRIBED AND SWORN TO before me this 17th day of November, 19 83



Irene Hoover  
 Notary Public.

My Commission expires:           

RECEIVED  
 STATE CORPORATION COMMISSION  
 NOV 21 1983  
 CONSERVATION DIVISION  
 Wichita, Kansas

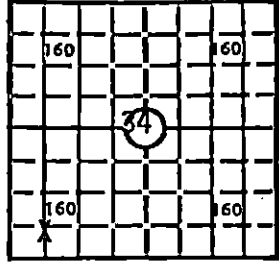
**KANSAS DRILLERS LOG**

S. 34 T. 28 R. 8 <sup>K</sup>/<sub>W</sub>

Loc. C SW SW

County Kingman

640 Acres - N



Elev.: Gr. 1663

DF 1665 KB 1668

API No. 15 - 095 - 20,773-0000  
County Number

Operator KEENER OIL COMPANY

Address 406 N.B.T. Bldg., Tulsa, Oklahoma 74103

Well No. 2 Lease Name Redetzke

Footage Location 660 feet from (N) (S) line 660 feet from (E) (W) line

Principal Contractor H-30, Inc. Geologist Eldon Schierling

Spud Date October 15, 1978 Total Depth P.B.T.D.

Date Completed November 10, 1978 RK Purchaser Gas K.G.S.

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4	8-5/8	20	200	Regular	200	2% Gel 3% Ca Cl
Production	7-7/8	4 1/2	10.50	4129	Salt-Sat Poz	125	10# Gilsontite 3/4% CFR2

**LINER RECORD**

Top, ft. None Bottom, ft. Sacks cement

**PERFORATION RECORD**

Shots per ft. Size & type Depth interval

**TUBING RECORD**

Size 2-3/8 EUE Setting depth 4120 Packer set at None

Open Hole 4129-4137

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used Depth Interval treated

Foam frac'd. w/5000 lb. sand and 18,000 gal. N<sub>2</sub> Foam 4129-4137

RECEIVED  
STATE CORPORATION COMMISSION

**INITIAL PRODUCTION**

Date of first production Not hooked up - weather Producing method (flowing, pumping, gas lift, etc.) Flowing

RATE OF PRODUCTION PER 24 HOURS Oil 0 bbls. Gas CAOFP 1,300 MCF Water Est. 20 BPD bbls. - CFPB

Disposition of gas (vented, used on lease or sold) Gas sales to K.G.S. Producing interval(s) 4129-4137 Mississippi

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

KEENER OIL COMPANY

DESIGNATE TYPE OF COMP.: OIL, GAS,  
DRY HOLE, SWDW, ETC.:

Gas Well

Well No.

2

Lease Name

Redetzke

S 34 T 28 R 8 EX  
W

## WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,  
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
HEEBNER	3233	-1565		
DOUGLAS	3259	-1591		
LANSING	3466	-1798		
SWOPE	3817	-2149		
HERTHA	3852	-2184		
B/KANSAS CITY	3893	-2225		
MARMATON	3925	-2257		
CHEROKEE	4054	-2386		
MISSISSIPPIAN	4128	-2460		
TOTAL DEPTH	4137	-2469		
D.S.T. #1 3810-3829 - 19' Swope	30-45-45-60			
IFP 39-49 ISIP 1321	FFP 69-78, FSIP 130			
Recovered 145' drilling mud				
D.S.T. #2 4129-4137 - 8' Mississippi	30-60-80-60			
1st open Gauged 156 MCFPD				
2nd open Gauged 245 MCFPD				
Recovered 130' gas cut mud				
IFP 39-69, ISIP 1477, FFP 49-78,	FFP 1458			

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

*F.W. Keener*

Signature

Production Superintendent

Title

January 30, 1979

Date

RECEIVED  
STATE CORPORATION COMMISSION  
SEP 12 1983  
CONSERVATION DIVISION  
Wichita, Kansas