

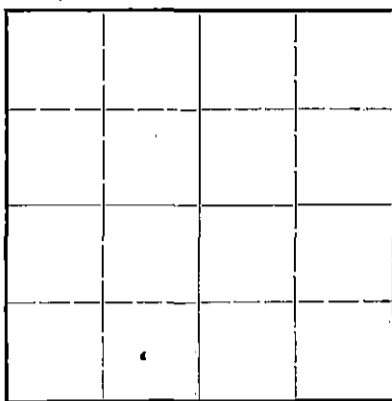
OR

Strike out upper line when reporting plugging off formations.

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bitting Building  
Wichita, Kansas

15-095-00317-0000

NORTH



Locate well correctly on above Section Plat

Kingman County. Sec. 8 Twp. 29S. Rge. (E) 5 (W)  
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines Center SW SE SW  
Lease Owner Cities Service Oil Company  
Lease Name Kinkaid Well No. 1  
Office Address Bartlesville, Oklahoma  
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole  
Date well completed 1-22 19 46  
Application for plugging filed 2-8 19 46  
Application for plugging approved 2-8 19 46  
Plugging commenced 2-14 19 46  
Plugging completed 3-1 19 46  
Reason for abandonment of well or producing formation Dry Hole  
If a producing well is abandoned, date of last production 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Ruel Durkee  
Producing formation Depth to top Bottom Total Depth of Well 4525 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

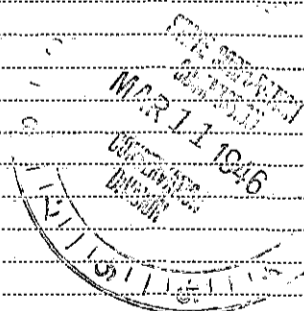
CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				10 3/4"	329	None
				5 1/2"	3696	3018' 3"

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

4525' to 3696' Rotary Mud.  
3696' to 3562' Casing & Lane Well Plugs. Top Plug set @ 3562'  
3562' to 3515' Mud.  
3515' to 3500' Rock & sand.  
3500' to 3450' 6 sacks cement.  
3550' to 287' Heavy mud.  
287' to 285' Fresh water plug.  
285' to 275' Rock & sand plug.  
275' to 240' 15 sacks cement.  
240' to 20' Heavy mud.  
20' to 15' Sand & plug.  
15' to 5' 5 sacks cement. (Base of cellar).  
5' to Top Soil

8 29 5 W  
43 2



03-11-46

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to R.C. Hauber P.O. Box 751  
Address Cities Service Oil Company Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.  
J. P. Gato (employee of owner) or (owner or operator) of the above-described well,  
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J. P. Gato  
(Address) Chas. Kausel

SUBSCRIBED AND SWORN to before me this 7th day of March, 1946  
W. G. Smith

My commission expires March 17 - 1947

Company Cities Service Oil Co. Well No. 1 Farm Hinkald  
 Location 330' North and 990' West of 1/4 Corner Sec. 6 T. 29 R. 5W  
 Elevation 1470 County Elliptical State Kansas  
 Drig. Comm. December 23, 1945 Contractor Fisher Drilling Company  
 Drig. Comp. January 21, 1946 Acid None  
 T. D. 4525' Initial Prod. None - Dry Hole (P. & A. March 1, 1946)

CASING RECORD:

10-3/4" O 322' con. 300 at con.  
 5-1/2" O 3696' con. 300 at con.

Rulled 3010' of 5 1/2" casing.

FORMATION RECORD:

cellar	0-10
clay & sand	10
sandstone	190
shale & shells	200
red bed & shale	320
shale & shells	1125
broken lime	1275
lime & shale	1415
broken lime & shale	1505
shale & shells	2215
lime & shale	2300
broken lime & shale	2385
shale & shells	2620
shale & lime	2700
lime & shale	2760
shale & shells	2770
shale & lime	2960
broken lime & shale	3010
lime & shale	3270
lime	3340
lime & shale	3350
lime	3400
shale & lime	3447
lime & shale	3465
lime	3525
shale & lime	3554
lime & shale	3575
lime	3608
3608 = 3605 B.L.	
lime	3696
shale & lime	3765
lime	3800
shale & lime shells	3848
lime & shale	3887
shale & lime	3929
shale, & lime shells	3970

shale & shells	3990
lime	4016
lime & shale	4078
lime	4105
lime w/ chert streaks	4165
lime	4226
lime & shale	4252
shale	4269
shale & lime shells	4302
shale & shells	4345
shale & sand	4383
lime, sand & shale	4377
shale & sand streaks	4413
shale & sand	4449
lime	4475
lime & sand	4482
lime	4525 T. D.

Schlumberger.

Kansas City	3393'
Mississippi	4002'
Viola	4376'
Simpson	4302'
Arbuckle	4492'
Penetration	39'
Total Depth	4525'

Top cement 3663 G. L. H.

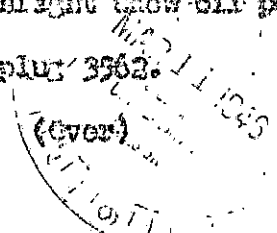
Test. 6 shots 3606-11; 60' water  
 in 1/2 hr., 230' water in 1-1/2  
 hrs., 900' water in 3-1/2 hrs.

Loss-walls plug 3602 G. L. H.

Test. 12 shots 3575-79; 60' water  
 in 1 hr. 25 min. while bailing  
 27 bbls. water; hole making 11 bbls.  
 water with slight show oil per hr.

Loss-walls plug 3562.

FILE 8  
 29-50  
 43



Part. 12 shots 3505-16; 200' water in 1/2 hr.  
500' water in 50 mins.  
600' water in 2 hr. 5 mins.

1200: 1200' CR  
2050' CR  
3150' 1/2°

8-3/4" hole.