## STATE OF KANSAS STATE CORPORATION COMMISSION

## WELL PLUGGING RECORD

Give All Information Completely	,					· ,			
Make Required Affidavit		igman				29 Rge. 5' XXV			
Mail or Deliver Report to	Locatio	on as "NE/	CNW 1 SW 1	or foots	ge from 1	ines			
Conservation Division	<del>-14-7-2-7</del>			NW Ke					
State Corporation Comm. 245 North Water		Owner She	<u>ldon Pet</u> caid	roleum Co		- 1 7 7 1			
Wichita, KS 67202	Lease N					ell No. 1			
Wienita, No 07202	Office Address 1408 E. 19th-Winfield, Ks. 67156								
	Charact	er of Wel	_		Dil, Gas o	r Dry Hole)			
	·		Dry	Hole					
\\\\\\\\\\		ell comple		7/2/81		19			
		tion for		filed	7/2/81	19			
		ition for	_		l <u>July 2</u>	198			
<del> </del>		ig commenc		July 2		198			
		ng complet		July 3	<del></del>	198			
	Reason			of well or	r producing	g formation			
	Te o	Dry	Hole	bondoned	data of	last production			
	n a pr	conderng w	err re s	mandoned,	, date of	iast production . 19			
<u> </u>	Viac par	mission o	btained	from the	Concomust	ion Division or			
Locate well correctly on above Section Plat					ommenced?				
Name of Conservation Agent who			-		eslie	Yes			
Producing formation		oth to top		ottom		pth of Well 442			
Show depth and thickness of all									
	, , ,	<b>6</b>				•			
OIL, GAS OR WATER RECORDS					1	CASING RECORD			
	COMBENE	T THOU		CT//P		<del></del>			
FORMATION	CONTENT	. FROM	TO	SIZE	PUT IN	. PULLED OUT			
Surface	<del></del>	<del>                                     </del>	288	<u>8 5/8''</u>	<del> </del>	<del></del>			
<del></del>					<del>}</del>	<del> </del>			
<del></del>		<del> </del>	<del> </del>	<del></del> -	<del></del>	<del></del>			
<del></del>		}	<del> </del>		<del> </del>	<del> </del>			
plugs were used, state the char feet for each plu Mud to 270' 50 sx mud to 40	g set			<del></del>		feet to			
	<del></del>			RECE	IVED	N			
·	<del></del>		ST	ATE CORPORAT	TION COMMISSIO	·· <del>·</del>			
		<del></del>			<del>- 1081 -</del>				
		<del></del>			1 4 1981	<del></del>			
<del></del>			<del></del>		TION DIVISION				
	<del></del>	<del></del>		CONSERVA	ta, Kansas				
		<del></del>	<del></del>	Wichii	la, Railodo	<del></del>			
(If additional d	-			BACK of	this shee	t)			
,					<del></del>	<del></del>			
TATE OF TEXAS	COIN	ry of LU	ввоск			,			
		-1 OF		vee of own		ss. wner or operato			
f the above-described well, bei	ing first d	uly sworn	on oath	savs:	That I hav	e knowledge of			
he facts, statements, and matte	ers berein d	contained	and the	log of th					
s filed and that the same are t	rue and co	rrect. So	help/m	e God.	1///	1			
	150		///	1. X	16				
	(Sigi	nature)	un	us s,	mi	ــــــــــــــــــــــــــــــــــــــ			
•	ı	<del></del>	1206. Lub	bock Nati	onal Bidg	., Lubbock, TX			
CHOCODITO DE AND CHART MC	e	_	_						
SUBSCRIBED AND SWORN TO be	ore me this	s <u>llth</u>	day (	orA	lugust	, 1981			
			ח פ	·m	. 0				
•			<u> /.</u>	11 and	et	<del></del>			
y commission expires   12-31-19	98 <b>7</b>		V			tary Public.			
A commercial expires 15-21-12	<del></del>	<del></del>	R.1 -		J. MANDEL				
			Notary	Public in an	id for Lubbor	k County, Texas			

	KANSAS		$\cap$					_	$\cap$				
′	WELL COMPLETION REPORT AND DRILLER'S LOG							1	s. 17 T. 29 R. 5 W				
╮┃	ÄPI No. 15 —	095		1,107 -	-DO	00			L	oc. <u>C</u>	S/2 c	of NW	
기		County		Number	<u>-</u>				с	ounty	King	gman	
	Operator Challes Bas	1 a Ca-	^_						1		640 A	creş	
	Sheldon Petroleum Company  Address  1408 E. 19th Winfield, Kansas 67156												
									160				
[	Well No. Lease Name  1 Kincaid												
										+++			
	Footage Location	N) (S) line			4004	from (E) (W)	lina			- -	-}-}-	<del>-</del> ┤┤┤┤┤	
}	Principal Contractor	(3) line		Geologist	reer	TOTAL LET CATT	11110			16			
	Revnolds Drilli	ing Co				nolds							
	Spud Date	Date Completed		Total Depth		P.B.T.D.					ocate well	=	
	6/24/81	<u> </u>		4420					EI	ov.: Gr			
_	Directional Deviation		i	Oil and/or	Gas Purc	haser			ום	·		КВ	
1			<u>-</u>			<del></del>						······································	
ļ					ASING	RECORD							
٦l	Report of all string	s set — surface,	intermedi	ate, produc	tion, el	c.	_		· · · · · ·				
-	Purpose of string	Size hole drilled	Sixo cosin	ig set Weigh	it lbs/ft,	Setting depth		Type cen	ient	Sacks		Type and percent additives	
				<del></del>	<del></del>				<del></del>		-		
	SURFACE	7 7/8"	8 5/8	8''	_	288'		Commo	n	100.	2%	« c.c.	
Į	<del></del>		<del></del>										
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\			1										
겓		<del> </del>	<del> </del> -	<del></del>			<del> </del> -						
-							[ 		$\sum_{i} \lambda_{i}$	<u> </u>	`		
ı	<del></del>	LINER RECOI	RD				T	八个	PERFORAT	CION RE	CORD		
	Top, ft. 8	ottom, ft.		cks cement			per ft.	<u> </u>	<b>.</b>	G type	1	Dopth interv	
Į	100, 11.	orrom, it.		cks ceiment		3,4013	per m		1	O 1702	<b>)</b>	Depth intervi	01
1		TITLING PEGG											
$\langle  $		TUBING RECO	)KD										
기	Size	etting depth	Pa	cker set at				İ					
- {	ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD												
	<del></del>		CID, FR.	ACTURE,	3HU1,	CEMENT SQ	UEEZ	E RECU	ORD				
		Amou	int and kin	d of materia	ol used					ļ	Depth in	iterval treated	
기	)									DECEMEN			
1									RECEIVED STATE CORPORATION COMMISSION				
			•						e	1015 (10)	TEUDATIC	IN COMMINS	וחן
	INITIAL PRODUCTION  Date of first production Producing method (flowing, pumping, gos lift, etc.)							<del> </del>	SEP - 3 1981				
									CONSERVATION DIVISION Wichita, Kansas				
ļ								<del>,</del>					
	•••••••••••••••••••••••••••••••••					· • • • • • • • • • • • • • • • • •	1			i			
Ì	RATE OF PRODUCTION	Oil		Gas			V	Water		<del></del>	Gos-oil 1	atlo	
_	PER 24 HOURS			bbls.			MCF	T =		bbls.	<u></u>		CFPB
기	Disposition of gas (vented,	nted by lease of 1	1 210				ı	Froduc	ing interval				

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Montoe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator		,	DESIGNATE TYPE OF O	COMP.: OIL, GAS,	
Well No.  Lease Name			Dry Holo		
1 Kincaid s 17 T 29 R 5 W	Dry Hole				
WELL LOG Show all important zones of porosity and contents thereof; cored cluding depth interval tested, cushion used, time tool open, flowing		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
FORMATION DESCRIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH	
Red Bed & Shale Shale Shale Shale w/Lime Shale & Lime Lime & Shale Lime & Lime Lime Lime Lime Lime Lime Lime Lime	385 874 1306 1576 1804 2107 2274 2413 2666 2855 3024 3045 3212 3459 3550 3672 3766 3866 3967 4050 4194 4202 4375	385 874 1306 1576 1804 2107 2274 2413 2666 2855 3024 3045 3212 3459 3550 3672 3766 3866 3967 4050 4194 4202 4375 4420	Kansas City Mississippi	3459 - 36 4050 - 44	
	r NECESSARY, T	O COMPLETE W	ELL RECORD.	<u> </u>	
Date Received					
RECEIVED STATE CORPORATION COMMISSION			Signature       Title		
SEP - 3 1981	<del>-</del>		Date	<del></del>	

CONSERVATION DIVISION Wichita, Kansas