

STATE OF KANSAS  
 STATE CORPORATION COMMISSION  
 200 Colorado Derby Building  
 Wichita, Kansas 67202

WELL PLUGGING RECORD  
 K.A.R.-82-3-117

API NUMBER 15-095-00453-0001

TYPE OR PRINT  
 NOTICE: Fill out completely  
 and return to Cons. Div.  
 office within 30 days.

LEASE NAME Covington

WELL NUMBER #1

         Ft. from S Section Line

         Ft. from E Section Line  
 C SW SE

SEC. 27 TWP 28 RGE. 8W (E) or (W)

COUNTY Kingman

Date Well Completed         

Plugging Commenced 10-23-87

Plugging Completed 11-6-87

LEASE OPERATOR Keener Oil Company

ADDRESS 320 S. Boston Suite 406  
 Tulsa, Oklahoma 74103

PHONE # 918, 587-4154 OPERATORS LICENSE NO. 7062

Character of Well Gas

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC District Office prior to plugging this well? Yes

Which KCC Office did you notify? Dist. #2 Wichita, Kansas

Is ACO-1 filed?          If not, is well log attached?         

Producing Formation          Depth to Top          Bottom          T.D. 4220'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
				8-5/8"	221'	none
				4-1/2"	4173'	2533'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.

Pumped bottom with 35 sacks cement to 3612', Shot pipe @3500', 3010', 2708', 2533', pulled a total of 76 joints of 4-1/2" casing. Ran 2" tubing to 400' and circulated 141 sacks cement to top of surface, pulled tubing out and topped off with 15 sacks cement, 60/40 pos, 2% gel. Plugging Complete.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Kelso Casing Pulling, Inc. License No. 6050

Address P.O. Box 347 Chase, Kansas 67524

STATE OF Kansas COUNTY OF Rice, ss.

Mike Kelso, Vice-President

(Employee of Operator) or (Operator) of

above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) *Mike Kelso*

(Address) Box 347  
Chase, Kansas 67524

SUBSCRIBED AND SWORN TO before me this 11th day of November, 1987

*Jean Hoover*  
 Notary Public

My Commission Expires:         



RECEIVED  
 NOV 17 1987  
 STATE CORPORATION COMMISSION  
 CONSERVATION DIVISION  
 Wichita, Kansas

KANSAS DRILLERS LOG

15-095-00453-0001

S. 27 T. 28 R. 8 W

API No. 15 — Wingo County Number

Loc. C SW SE

County Kingman

Operator Keener Oil Company

Address 406 N. B. T. Building Tulsa, Oklahoma 74103

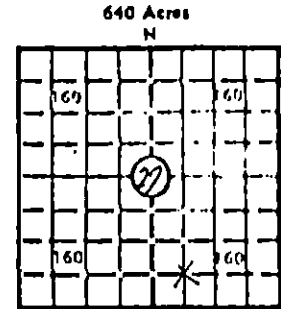
Well No. 11 Lease Name Covington OWWO

Footage Location 660 feet from (S) line 1980 feet from (E) line

Principal Contractor H-30, Inc Geologist Eldon J. Schierling

Spud Date 1-28-76 Total Depth 4220 P.B.T.D. 4143

Date Completed 2-25-76 Oil Purchaser Gas - No Sales Yet



Elev.: Gr. 1648

DP 16.50 KB 16.54

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	?	221	?	325	?
Production	7 7/8"	4 1/2"	10.50	4173	Perm 11	125	10% Gilsomite 34% CR2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None			4	5/32 Bullets	4108-12
				squeezed & reperforated	
Size	Setting depth	Pecker set at			
2 3/8" EUE	4087	None	4-3	bullets jets	4108-12

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Squeezed w/ 100% Perm 11	4108-4112
reperforated same interval	
Acidized w/ 350 gal 7 1/2% MCA	4108-4112

INITIAL PRODUCTION

OCT 12 1987

Date of first production 2-25-76 Producing method (flowing, pumping, gas lift, etc.) flowing

RATE OF PRODUCTION PER 24 HOURS: Oil None Gas 540 MCF Water 18 bbl. Gas:oil ratio — CFPB

Disposition of gas (vented, used on lease or sold) SHUT-IN GAS WELL Producing interval (s) MISSISSIPPI

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.