

15-095-30283-0000

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

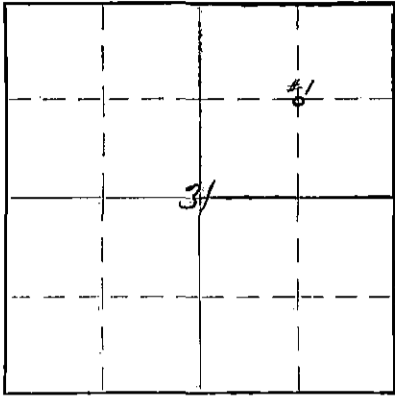
OR

FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plugging  
off formations.

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Biting Building  
Wichita, Kansas

NORTH



Locate well correctly on above  
Section Plat

Kingman County. Sec. 31 Twp. 27S Rge. 10 (E) (W)  
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines 1320' from E & 1325' from N lines  
Lease Owner Skelly Oil Company of NE/4, Section 31  
Lease Name Henry Steffen "A" Well No. 1  
Office Address Box 1650, Tulsa, Oklahoma  
Character of Well (Completed as Oil, Gas or Dry Hole) Dry Hole  
Date, well completed October 4, 1939  
Application for plugging filed October 5, 1939  
Application for plugging approved October 7, (10/6/ by field agent) 1939  
Plugging Commenced October 6, 1939  
Plugging Completed October 6, 1939  
Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production 1939  
Was permission obtained from the Conservation Division or its agents before plugging was commenced?  
Yes

Name of Conservation Agent who supervised plugging of this well C. T. Alexander, Great Bend, Kansas  
Producing formation Depth to top Bottom Total Depth of Well 4315 Feet.  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Viola Lime	Probable water	4307'	4315'	10-3/4"	347' 10"	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

50 sacks of cement in hole from 4315' to 4153'  
Mud laden fluid in hole from 4153' to 3700'  
125 sacks of cement in hole from 3700' to 2636'  
Mud laden fluid in hole from 2636' to 300'  
Ran 18" wood plug in hole and set at 300'  
15 sacks of cement in hole from 300' to 285'  
Mud laden fluid in hole from 285' to 17'  
10 sacks of cement in hole from 17' to 6'8"  
Cellar filled with surface soil and rock from 6'8" to top.

PLUGGING  
FILE SEC. 31 T. 27 S. R. 10 E  
BOOK PAGE 98 LINE 25

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Skelly Oil Company  
Address Box 740, Hutchinson, Kansas

11-02-39

STATE OF Kansas, COUNTY OF Reno, ss.

H. E. Wamsley (employee of owner, or (owner or operator) of the above-described well,  
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described  
well as filed and that the same are true and correct. So help me God.

(Signature)

Box 740, Hutchinson, Kansas  
(Address)

SUBSCRIBED AND SWORN TO before me this 31st day of October, 1939

My commission expires June 22, 1941

Notary Public.

## RECORD OF FORMATIONS

15095-30283-0000

FORMATION	TOP	BOTTOM	REMARKS
			Indicate Casing Points, Describe Shows of Oil, Gas and Water, etc.
Sand and shale	0	110	
Shale	110	160	
Sand	160	180	
Red bed and shale	180	370	Set and cemented 10-3/4"OD, 35#, Lapweld Steel casing at 350' with 200 sacks.
Red bed and shale	370	740	
Shale and shells	740	1150	
Salt	1150	1260	
Shale	1260	1365	
Shale and lime	1365	1490	
Sandy lime	1490	1580	
Lime and shale	1580	1745	
Lime	1745	1825	
Shale and lime	1825	2390	
Shale	2390	2465	
Shale and lime	2465	2525	
Shale	2525	2585	
Shale and lime	2585	2725	
Lime	2725	2770	
Sandy lime	2770	2790	
Shale and lime	2790	2860	
Shale and shells	2860	2900	
Shale and lime	2900	3110	
Lime	3110	3140	
Lime and shale	3140	3386	
Shale	3386	3394	
Steel Line Measurement	3394	3396	
Shale	3396	3435	
Lime	3435	3438	
Lime and shale	3438	3484	
Shale	3484	3508	
Brown chalky lime	3508	3511	
Dark shale and red limey shale	3511	3520	Top Lansing Lime at 3520'
Buff brown and grey crystalline lime	3520	3530	
Lime	3530	3555	
Lime and shale	3555	3621	
Lime	3621	3664	
Lime and shale	3664	3682	
Lime	3682	3719	
Shale and lime	3719	3742	
Lime	3742	3776	
Lime and shale	3776	3826	
Lime	3826	3845	
Lime and shale	3845	3881	
Shale	3881	3896	
Lime	3896	3910	
Lime and shale	3910	4019	
Steel Line Measurement	4019	4017	
Lime and shale	4017	4026	
Shale	4026	4035	Top Mississippi Lime at 4035'
Lime	4035	4053	Cones off bit lost in hole at 4053', fished and recovered same then drilled ahead.
Chatt	4053	4060	
Shale	4060	4087	
Chatt	4087	4100	
Lime	4100	4117	
Lime and shale	4117	4139	
Lime	4139	4144	
Lime and shale	4144	4183	
Shale	4183	4282	
Dark grey pyritic shale	4282	4302 $\frac{1}{2}$	Kinderhook Dolomite from 4234' to 4243' Top Viola Lime at 4302 $\frac{1}{2}$ '
Bluish grey chert and grey crystalline dolomite	4302 $\frac{1}{2}$	4307	Dense and bleached
Grey and brown crystalline dolomite	4307	4312	Fair porosity, probable water
Dense brown crystalline dolomite	4312	4315	No porosity, no show of gas

TOTAL DEPTH - 4315'

PLUGGING  
NO. 31127100  
BOOK PAGE 78 LINE 25

As this hole proved to be non-productive in any of the zones encountered to the above total depth, regular authority was granted on October 5, 1939, to plug and abandon this hole.

OCT 7 1939  
STATE GEOLOGICAL SURVEY  
CONSENT DIV.