

WELL PLUGGING RECORD  
OR  
FORMATION PLUGGING RECORD

15-095-01528-0000

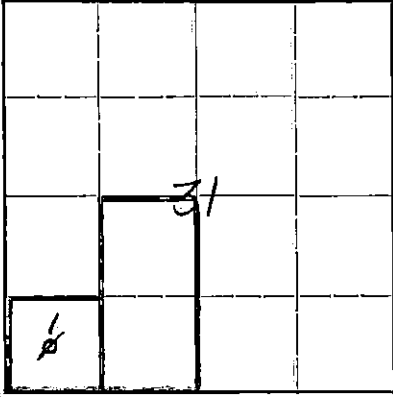
Strike out upper line when reporting plugging of formations.

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bitting Building  
Wichita, Kansas

Kingman County, Sec. 31 Twp. 28 Rge. (E) 10 (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines C SW/4 SW/4  
Lease Owner Skelly Oil Company  
Lease Name H. N. Michener Well No. 1  
Office Address 210 Wolcott Bldg., Hutchinson, Kansas.  
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole  
Date well completed March 20, 1942  
Application for plugging filed March 23, 1942  
Application for plugging approved March 24, 1942  
Plugging commenced March 24, 1942  
Plugging completed March 24, 1942  
Reason for abandonment of well or producing formation Dry Hole

NORTH



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production 19...  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Ruel Durkee  
Producing formation Depth to top Bottom Total Depth of Well 4260 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Lansing Lime	Dry	3565	3588	8-5/8" OD	357' 6"	None
Viola Lime	Dry	4245	4260			
		5 ft				

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Pumped in 60 sacks of cement from 4260' to 4090'  
Hole filled with mud laden fluid from 4090' to 3900'  
Pumped in 125 sacks of cement from 3900' to 3494'  
Hole filled with mud laden fluid from 3494' to 250'  
Pumped in 15 sacks of cement from 250' to 202'  
Hole filled with mud laden fluid from 202' to 30'  
Pumped in 10 sacks of cement from 30' to 7'  
Cellar filled with rock and surface soil 7' to top

FILE - 31-28-10W  
BOOK PAGE 28 LINE 31

RECORDED  
MAR 21 1942  
03-31-42

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Skelly Oil Company  
Address Box 391, Hutchinson, Kansas.

STATE OF Kansas, COUNTY OF Reno, ss.  
H. E. Wamsley (employee of owner) or (owner) of the above-described well,  
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]  
210 Wolcott Bldg., Hutchinson, Kansas  
(Address)

SUBSCRIBED AND SWORN to before me this 30th day of March 1942

My Commission Expires June 22 1945

[Signature] Notary Public.

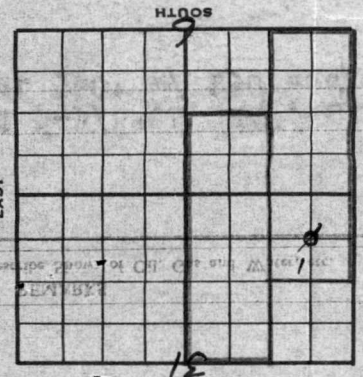
My commission expires



# SKELLY OIL COMPANY

Well Record 15-29521528-0000

Lease Name and No. H. N. Michener 17241 DE  
 Lease Description E/2 SW/4 & SW/4 NW/4, Sec. 31-27S-10W and N/2 NW/4 & NE/4 NW/4, Sec. 6-8SS-10W, KINGMAN COUNTY, ARIZONA  
 Location made February 25, 1942 by H. N. Michener & Co. 8W/4  
 feet from North line 660  
 feet from South line 660  
 feet from West line of Sec. 31 42  
 feet from East line of Sec. 31 42  
 Work comp'd Mar. 27, 42  
 Rig comp'd Mar. 1, 42  
 Drig. comp'd Mar. 5, 1942  
 Drig. comp'd Mar. 20, 1942  
 RIG CONTRACTOR: BODINE DRILLING COMPANY, GREAT BEND, KANSAS.  
 DRILLING CONTRACTOR: BOBINE DRILLING COMPANY, GREAT BEND, KANSAS.  
 Rotary Drilling from TOP 4260' to Cable Tool Drilling from 4260' to



Commenced Producing 1942  
 Initial Prod. before shot or acid  
 Initial Prod. after shot or acid  
 Dry Gas Well Press. Volume Cu. ft.  
 Casing Head Gas Pressure. Volume Cu. ft.  
 Braden Head ( ) Gas Pressure. Volume Cu. ft.  
 Braden Head ( ) Gas Pressure. Volume Cu. ft.  
 PRODUCING FORMATION (Name) Top Bottom TOTAL DEPTH 4260'

Where	PULLED OUT	LEFT IN	KIND	Cond'n	Sacks Used	Method Employed	8-5/8" O.D. 8 360		18 357 6 Lapweld "C"		150 Halliburton	
							Jts.	Feet	In.	Jts.	Feet	In.

Liner Set at Length Perforated at  
 Packer Set at Size and Kind  
 Packer Set at Size and Kind

Date	Acid Used	Size Shot	Shot Between	Size of Shell	Put in by (Co.)	Length anchor	Distance below Casing	Damage to Casing or Casing Shoulder	SIGNIFICANT GEOLOGICAL FORMATIONS	
									GAS	OIL
FIRST	Gals.	Qts.	Ft. and	Ft.						
SECOND	Gals.	Qts.	Ft. and	Ft.						
THIRD	Gals.	Qts.	Ft. and	Ft.						
FOURTH	Gals.	Qts.	Ft. and	Ft.						

NAME	Top	Bottom	GAS		OIL		REMARKS
			From	To	From	To	
Lansing Line	3565		3565	3574			medium porosity, no oil
Kinderhook Bolo	4178		3580	3588			porous, no oil
Viola Line	4245		4245	4248			good por., no oil stain or saturation
			4248	4260			porous, probable water

DATE COMMENCED	DATE COMPLETED	NO. FEET PLUGGED BACK OR DEEPENED	PROD. BEFORE	PROD. AFTER	REMARKS
					See Reverse for other details.

DATE COMMENCED	DATE COMPLETED	NO. FEET PLUGGED BACK OR DEEPENED	PROD. BEFORE	PROD. AFTER	REMARKS
					See Reverse for other details.

(See Reverse for Record of Formation)



# RECORD OF FORMATIONS

Form No. 200-1-41

FORMATION	TOP	BOTTOM	REMARKS
Work com'd 19	Rig comp'd 19		
Surface soil & sand	0	100	
Packer Set at	Size and Kind		
Red bed	100	365	Set a cemented 8-5/8" ID, 24' L.W. steel casing at 360' w/ 150' zone
Packer Set at	Size and Kind		
Red bed	365	485	
Shale and shells	485	1050	
Salt	1050	1150	
Shale and salt	1150	1275	
Shale and shells	1275	1455	
Shale and lime	1455	1585	
Lime	1585	1665	
Shale and lime	1665	1800	
Sandy lime	1800	1900	
Lime	1900	1990	
Lime and shale	1990	2735	
Shale	2735	2780	
Lime	2780	2805	
Lime and shale	2805	2880	
Lime	2880	2930	
Lime and shale	2930	3100	
Lime	3100	3220	
Lime and shale	3220	3300	
Lime	3300	3340	
Shale	3340	3405	
Shale and lime	3405	3475	
Lime	3475	3540	
Shale and lime	3540	3545	
Brown lime	3545	3565	Top Lansing Lime at 3565'
Dark grey shale	3565	3574	
Medium soft grey and brown lime	3574	3580	Medium porosity, no oil or saturation
Hard grey crystalline lime	3580	3588	
Soft grey fossiliferous colitic lime	3588	3595	Porous, no oil
Hard grey lime	3595	3695	
Lime	3695	3920	
Shale	3920	3955	
Shale and lime	3955	4002	
Cherty lime	4002	4050	
Shale	4050	4245	Top Kinderhook Dolomite at 4178'
Grey chert & grey cherty crystalline dolomite	4245	4248	Good porosity, no oil stain or saturation
Soft grey coarsely crystalline dolomite and chert	4248	4254	Porous, probable water
Medium hard grey coarsely crystalline dolomite	4254	4256	Slight porosity, no oil saturation
Medium soft grey coarsely crystalline dolomite	4256	4260	Good porosity, probable water.
<b>TOTAL DEPTH - 4260'</b>			<b>Stopped drilling on March 20, 1942.</b>

AS NO OIL OR GAS WAS ENCOUNTERED IN COMMERCIAL QUANTITIES IN ANY OF THE ZONES TESTED, REGULAR AUTHORITY WAS GRANTED ON MARCH 23, 1942, TO PLUG AND ABANDON THE HOLE. ON THIS DATE A DRILL PIPE IN HOLE AND ON MARCH 24, 1942, PLUGGED HOLE AS FOLLOWS:

DESCRIPTION	FROM	TO
Pumped in 60 sacks of cement from	4260'	4090'
Hole filled with mud laden fluid from	4090'	3900'
Pumped in 125 sacks of cement from	3900'	3494'
Hole filled with mud laden fluid from	3494'	250'
15 sacks of cement from	250'	202'
Hole filled with mud laden fluid from	202'	30'
10 sacks of cement from	30'	7'
Cellar filled with rock and surface soil	7'	top

Plugging completed on March 24, 1942.

REMARKS	PROD. AFTER	PROD. BEFORE	DATE COMPLETED	DATE COMMENCED
See Reverse for other details				
" " " "				
" " " "				
" " " "				

REMARKS	PROD. BEFORE	NO. PIST. PLUGGED	DATE COMPLETED	DATE COMMENCED
See Reverse for other details				
" " " "				
" " " "				
" " " "				

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(See Reverse for Record of Formation)