

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4468
Name KRT SWERG
Address 300 GARCIA
INDEPENDENCE, KS
City/State/Zip 67301

Purchaser SATAMA

Operator Contact Person JEFF GOODRICH
Phone 316-331-0207

Contractor: License # 9350
Name TITMUS & DAHLING

Wellsite Geologist B. BLYTH
Phone 316-331-0207

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)
If OWMO: old well Info as follows:

Operator N/A
Well Name N/A
Comp. Date N/A Old Total Depth N/A

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
1 Nov 85 2 Nov 85
Spud Date Date Reached TD Completion Date
1050 1046
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 20 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 0 feet
If alternate 2 completion, cement circulated
from TD feet depth to Surface 119.5X cmt
Cement Company Name CONSOLIDATED
invoice # 61338

API NO. 15- 125-28-089-0000

County Montgomery

NW NE NE 13 Sec. 31 Twp. 31 Rge. 16E East

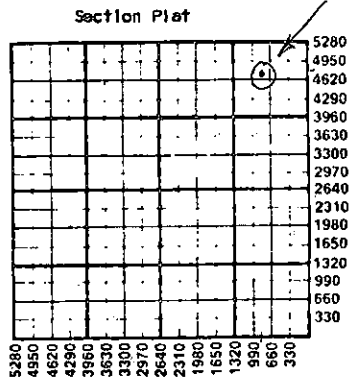
4785 Ft North from Southeast Corner of Section
225 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name DODSON Well # KDF-2

Field Name CHERRYVALE

Producing Formation BARTLESVILLE

Elevation: Ground N/A KB



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water: N/A
Division of Water Resources Permit # N/A

Groundwater N/A Ft North from Southeast Corner
(Well) N/A Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water N/A Ft North from Southeast Corner
(Stream, pond etc.) N/A Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) CONSOLIDATED TANKED WATER
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Drilling Operator Date 10-7-86

Subscribed and sworn to before me this 20 day of Sept 1986

Notary Public [Signature]
Date Commission Expires 11-20-88

PHYLLIS J. NORTON
Notary Public
STATE OF KANSAS

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
RECEIVED
STATE CORPORATION COMMISSION
TRANS. DIV. WICHITA, KS

Form ACO-1 (7-84)

OCT 7, 1986
10-7-86

Sec. 13 Twp. 31 Rge. 16 E

Operator Name K&T Energy Lease Name DODSON Well # KDF-2

Sec. 13 Twp. 31 Rge. 16 East West County MONTGOMERY

HELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

SEE ATTACHED RECORD LOG

SEE ATTACHED LOG

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface Production	10 3/8	6 7/8 2 7/8	12.9 3.3	20 2016	Portland Cement Pos Mix	6 19	None 2% NaOH
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
	Well Not Completed						
TUBING RECORD		Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First Production	Producing Method						
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

Thompson Drilling Co., Inc.
 125 South 26th Street
 Independence, Kansas 67301
 (316) 331-3092

DRILLERS' LOG

S 13 T 31 R 16
 Loc. NE
 County Montgomery

API No. 15 - 125 - 28096 - 60-00
 County Number

Operator:
 Kelt Energy Inc.

Address:
 300 East Main Cherryvale, Kansas 67335

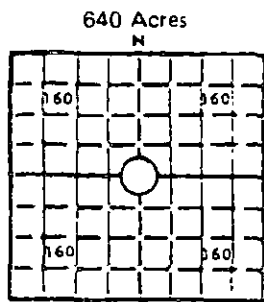
Well No. KDF 2 Lease Name Dodson

Footage Location:
 4785 Ft North from Southeast Corner of Section 825 Ft West from Southeast Corner of Section

Principal Contractor: Thompson Drilling Co. Inc. Geologist: Montana Kid

Spud Date: 11-1-85 Total Depth: 1050 P.B.T.D.

Date Completed: 11-2-85 Oil Purchaser:



Elev. Gr.
 DF KB

CASING RECORD

Report of all strings set—surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	10	6 5/8		20	portland	6	None
PRODUCTION	5 1/8	2 7/8		1046	Circlated By Consolidated		

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
Clay	0	7	Lime	398	399	TD	1050	
Sand	7	9	Sandy Shale	399	420			
Shale	9	41	Lime	420	443			
Sand	41	50	Sandy Shale	443	453			
Shale	50	100	Lime	453	469			
Lime	100	102	Shale	469	471			
Shale	102	119	Lime	471	477			
Lime	119	123	Sandy Shale	477	483			
Shale	123	164	Sand	483	491			
Lime	164	174	Shale	491	504			
Sand	174	181	Sandy Shale	504	613			
Lime	181	207	Lime	613	636			
Shale	207	211	Sandy Shale	636	697			
Lime	211	235	Lime (OSW)	697	734			
Shale	235	266	Shale	734	740			
Sand	266	274	Lime	740	757			
Sandy Shale	274	276	Shale	757	762			
Sand	276	286	Lime	762	772			
Lime	286	311	Shale	772	810			
Shale	311	324	Lime	810	814			
Lime	324	351	Sandy Shale	814	851			
Shale	351	362	Sand	851	857			
Lime	362	377	Shale	857	937			
Shale	377	398	Sandy Shale	937	1050			

