

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5120 EXPIRATION DATE 6-30-83

OPERATOR Range Oil Company, Inc. API NO. 15-015-22,247-00-00

ADDRESS: 240 Page Court, 220 W. Douglas COUNTY Butler

Wichita, Kansas 67202 FIELD WILCAT (DOUGLAS TRUST. AREA)

\*\* CONTACT PERSON John Washburn PROD. FORMATION None

PHONE 316-265-6231

PURCHASER None LEASE Gibson "A"

ADDRESS WELL NO. 1

DRILLING Range Drilling Company, Inc. WELL LOCATION Ctr NW SW

CONTRACTOR ADDRESS 240 Page Court, 220 W. Douglas 660 Ft. from West Line and

Wichita, Kansas 67202 1980 Ft. from South Line of

the SW (Qtr.) SEC 21 TWP 29S RGE 4 (E) (W)

PLUGGING Range Drilling Company, Inc. WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS 240 Page Court, 220 W. Douglas

Wichita, Kansas 67202

TOTAL DEPTH 2851 PBTD

SPUD DATE 2-22-83 DATE COMPLETED 3-1-83

ELEV: GR 1213 DF KB 1218

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE None

Amount of surface pipe set and cemented 206 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry), Disposal, Injection, Temporarily Abandoned, O/W/O. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

H.G. McMahon, III, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature) (Name) H.G. McMahon, III

SUBSCRIBED AND SWORN TO BEFORE ME this day of

19

DAVID T. JERVIS NOTARY PUBLIC STATE OF KANSAS My Appointment Expires 8-4-84

(Signature) (NOTARY PUBLIC) David T. Jervis

MY COMMISSION EXPIRES:

RECEIVED STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

MAY 17 1983 5-17-83 CONSERVATION DIVISION Wichita, Kansas

OPERATOR Range Oil Company, Inc. LEASE Gibson "A" SEC. 21 TWP. 29S RGE. 4

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p> <p>Check if no Drill Stem Tests Run.</p> <p>DST #1 - 2723-2753; 30-30-60-60; Blow: V wk; Rec: 10' Mud; IFP 42-31; ISIP 518; FFP 31-31; FSIP 787; T:108°F</p>				
			Lans	1914 (-696)
			B/Lans	2036 (-868)
			KC	2228 (-1010)
			BKC	2453 (-1235)
			Cher	2646 (-1428)
			Ctl Ss	2729 (-1511)
			Mct	2801 (-1583)
			RTD	2851 (-1633)

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	23	206	Common	200	4% CaCl

LINER RECORD PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil bbls.	Gas bbls.	Water % MCF	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold) Perforations