

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5171
Name TXO PRODUCTION CORP.
Address 200 W. Douglas
Suite 300
City/State/Zip Wichita, Kansas 67202

Purchaser Dry Hole

Operator Contact Person Harold R. Trapp
Phone (316) 265-9441 Ext. 261

Contractor: License # 5107
Name H-30 Drilling, Inc.

Wellsite Geologist No Wellsite Geologist
Phone N/A

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well, info as follows:
Operator Mid-Continent Energy Corp.
Well Name Fenn #1
Comp. Date 1-22-78 Old Total Depth 4740'

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
2-27-85 2-28-85 3-01-85
Spud Date Date Reached TD Completion Date
2712' N/A
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at N/A feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set N/A feet
If alternate 2 completion, cement circulated from N/A feet depth to N/A w/ SX cmt

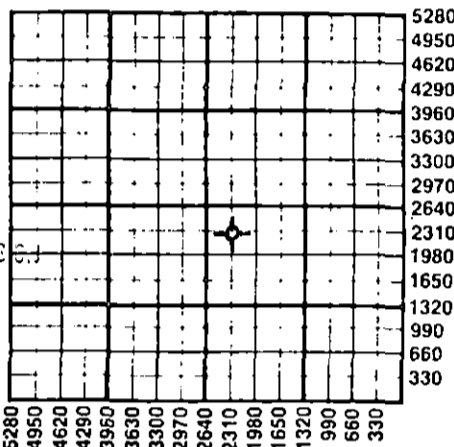
API NO. 15-095-20,676-000
County Kingman
NW NW SE Sec. 31 Twp. 28S Rge. 10 East West

2310' Ft North from Southeast Corner of Section
2310' Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Fischer "C" (OWWO) Well # 1
Field Name Bortz Ext (1 SE)

Producing Formation Dry Hole

Elevation: Ground 1799' KB 1800'
Section Plat



RECEIVED
STATE CORPORATION COMMISSION
3-22-85
MAR 22 1985
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket # N/A

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # N/A
 Groundwater N/A Ft North from Southeast Corner (Well) N/A Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water N/A Ft North from Southeast Corner (Stream, pond etc.) N/A Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) N/A (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Harold R. Trapp
Title District Geologist Date 3-20-85

Subscribed and sworn to before me this 20th day of March 1985.
Notary Public Sandra Lou Felter
Date Commission Expires 1-30-88

Sandra Lou Felter
NOTARY PUBLIC
State of Kansas
My Appt. Expires 1-30-88

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 31 Twp 28 Rge 10W

SIDE TWO

Operator Name TXO PRODUCTION CORP. Lease Name Fischer "C" (QWVO) Well # 1

Sec. 31 Twp. 28S Rge. 10 East West County Kingman

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

No DST's Ran.
 Ran O.H. Logs

Name	Top	Bottom
Onaga	2615	-807
Indian Cave	2641	-833
Wabaunsee	2659	-851
LTD	2719'	
RTD	2712'	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Plugged well w/	145 sxs	cement					
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
	Not perforated						
TUBING RECORD		Size None	Set At none	Packer at none	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First Production	Producing Method						
Dry Hole	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (explain) Dry Hole						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	N/A Bbls	N/A MCF	N/A Bbls	N/A CFPB	N/A		

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) Not producing
 Used on Lease Dually Completed
 Commingled