

SIDE ONE

ALLBRITTEN "A" #1 Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

- F _____ Letter requesting confidentiality attached.
- C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5171 EXPIRATION DATE 6-30-84

OPERATOR TXO PRODUCTION CORP. API NO. 15-095-21,414-0000

ADDRESS 200 W. Douglas, Suite 300 COUNTY Kingman

Wichita, KS 67202 FIELD Wildcat

** CONTACT PERSON Harold R. Trapp PROD. FORMATION Dry Hole

PHONE 316-265-9441, Ext. 261 Indicate if new pay. _____

PURCHASER Dry Hole LEASE Allbritten "A" #1

ADDRESS _____ WELL NO. "A" #1

DRILLING Aldebaran, Rig #4 WELL LOCATION C W/2 NW

CONTRACTOR ADDRESS 453 S. Webb Rd., Suite 100 -BOX 18611 1320 Ft. from FNL Line and

Wichita, KS 67207 660 Ft. from FWL Line of the NW (Qtr.) SEC 31 TWP 28 SRGE 10W(W) ^{R&R}

PLUGGING Aldebaran, Rig #4

CONTRACTOR ADDRESS 453 S. Webb Rd., Suite 100

Wichita, KS 67207

TOTAL DEPTH 2750' PBDT n/a

SPUD DATE 1-14-84 DATE COMPLETED 1-20-84

ELEV: /GR 1791' DF -- KB 1790'

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AIR~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE none

Amount of surface pipe set and cemented 8-5/8" @ 429' DV Tool Used? NO

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

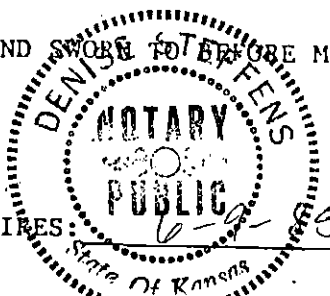
A F F I D A V I T

I, Harold R. Trapp, District Geologist, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harold R. Trapp
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 24th day of January, 1984.



Denise Stephens
(NOTARY PUBLIC)

MY COMMISSION EXPIRES _____

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
JAN 26 1984 1-26-84
CONSERVATION DIVISION
Wichita, Kansas

Side TWO

OPERATOR TXO PRODUCTION CORP: LEASE NAME ALLBRITTEN

SEC 31 TWP 28S RGE 10W (W)

WELL NO _____

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. XX Check if samples sent Geological Survey.</p> <p>DST #1, 2603-51' (Indian Cave) w/results as follows: IFP/30"=42-28#, weak blow ISIP/60"=42# FFP/60"=42#, weak blow FSIP/90"=28# Rec: 10' DM</p> <p>Ran. O.H. Logs</p>			Herington	1820 -22
			B. Florence	2084 -286
			Ct. Wood	2364 -566
			Onaga	2606 -808
			Wabaunsee	2648 -850
			RTD	2750
			LTD	2750

If additional space is needed use Page 2

Report of all strings set— surface, intermediate, production, etc.

CASING RECORD New or Used

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/2"	8-5/8"	24#	429'	w/235 sxs lite + 140	sxs common w/3% CaCl.	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
none	none	none	none		

Size	Setting depth	Packer set at
none	none	none

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
none	

Date of first production <u>Dry Hole</u>	Producing method (flowing, pumping, gas lift, etc.) <u>DRY</u>	Gravity
Estimated Production-I.P. <u>Dry</u> bbls.	Gas <u>Dry</u> MCF	Water <u>Dry</u> %
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio <u>CPFB</u>
D&A		Perforations <u>none</u>