

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6236 EXPIRATION DATE 6-30-83
 OPERATOR M.T.M. Petroleum API NO. 15-095-21, 326-0000
 ADDRESS P.O. Box 82 COUNTY Kingman
Spivey, KS 67142 FIELD Pat Creek
 ** CONTACT PERSON Marvin A. Miller PROD. FORMATION _____
 PHONE 316-785-4011

PURCHASER _____ LEASE Sterneker
 ADDRESS _____ WELL NO. #1
 WELL LOCATION 2310' FSL 660" FEL-SE/4
 DRILLING Aldebaran Drilling Co., Inc. 2310 Ft. from south Line and
 CONTRACTOR _____ 660 Ft. from east Line of (E)
 ADDRESS 453 S. Webb Road Suite 100 the SE (Qtr.) SEC 20 TWP 28S RGE 9 (W).
Box 18611
Wichita, KS 67207

PLUGGING Sun Oil Well Cementing
 CONTRACTOR _____
 ADDRESS Box 169
Great Bend, KS 67530

WELL PLAT (Office Use Only)

	20		*

KCC
 KGS
 SWD/REP/PLG.
 NGPA _____

TOTAL DEPTH 4510' PBD 4510'
 SPUD DATE 2-28-83 DATE COMPLETED 3-11-83
 ELEV: GR 1674' DF _____ KB 1683'
 DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____
 Amount of surface pipe set and cemented 337' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Marvin A. Miller, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Marvin A. Miller
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of June, 1983



Jody Dutton
(NOTARY PUBLIC)

RECEIVED
STATE CORPORATION COMMISSION
6-20-83
JUN 20 1983

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; corad intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. Check if no Drill Stem Tests Run. Check if samples sent to Geological Survey				
DST# 1 Indian Cave 10' Mud = 0.05 bbl.	2344	2400	Times: OP SI IHP 1019 FHP 1080	(None Taken) BHT --
DST# 2 Mississippian (Misrun) 10' Mud	4089	4100	Times: OP30 SI IHP-- FHP--	SI60 OP20 SI-- BHT--
DST# 3 Mississippian 330' Total Fluid = 1.62 bbl. 210' sightly oil & gas cut muddy water - 1.03 bbl. 120' slightly oil & gas cut water = 0.59 bbl. Middle sample: 96,000 ppm. NaCl	4089	4100	Times: OP30 SI IHP 1897 FSIP 276	SI60 OP29 SI64 BHT 126 FFP 70 FHP 1882
DST# 4 Mississippian 120' water = 0.59 bbl. Middle sample: 45,000 ppm. NaCl	4134	4151	Times: OP30 SI IHP 1917 FHP 1915	SI29 OP30 SI31 BHT --
DST# 5 Not Reported 10' Drilling Mud = 0.05 bbl. (no shows)	4412	4436	Times: OP30 SI IHP 2091 FHP 2034	SI60 OP30 SI60 BHT 128

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	337'	Common	225	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth Interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas bbls.
Water %	MCF	CFPB
Disposition of gas (vented, used on lease or sold)		Perforations

