

JAN 10 1990

CONFIDENTIAL

SIDE ONE

1991 2 9 1991

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 095-21,627-0000
County Kingman **FROM CONFIDENTIAL**

NE SW NE Sec. 21 Twp. 28 Rge. 9 X East West

3630 Ft. North from Southeast Corner of Section

1650 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

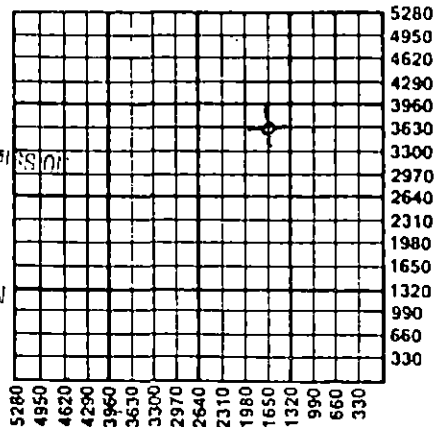
Lease Name Mertens Well # A #1

Field Name Unknown

Producing Formation D & A

Elevation: Ground 1668 KB 1673

Total Depth 4540 PBSD



ALT II
D & A

Amount of Surface Pipe Set and Cemented at 237' Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Operator: License # 9069

Name: General Oil Company, Inc.

Address 1540 N. Broadway

Suite 202

City/State/Zip Wichita, Ks. 67214

Purchaser: _____

Operator Contact Person: Courtney Rogers

Phone (316) 263-8588

Contractor: Name: Boger Brothers Drilling, Inc.

License: 9421

Wellsite Geologist: Dennis Hedke

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If OWO: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

12-6-89 12-15-89

Spud Date Date Reached TD Completion Date

RECEIVED
STATE CORPORATION COMMISSION
1-4-90
JAN 4 1990
CONSERVATION DIVISION
Wichita, Kansas

APR 25 1990
KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado
Berb... Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and
82-3-108 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in
writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all
wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4
form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or
conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied
with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

Title President Date 1-2-90

Subscribed and sworn to before me this 2nd day of January,
19 90.

Notary Public Nancy J. Bering

Date Commission Expires 10-20-91

K.C.C. OFFICE USE ONLY		
<input checked="" type="checkbox"/>	Letter of Confidentiality Attached	
<input type="checkbox"/>	Wireline Log Received	
<input type="checkbox"/>	Drillers TimeLog Received	
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input checked="" type="checkbox"/>	KGS	<input type="checkbox"/> Plug
		<input type="checkbox"/> NGPA
		<input type="checkbox"/> Other
		(Specify)

ORIGINAL

CONFIDENTIAL

SIDE TWO

Operator Name General Oil Co., Inc. Lease Name Mertens Well # A #1

Sec. 21 Twp. 28 Rge. 9 East West
 County Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

RELEASED

- * Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
- Samples Sent to Geological Survey Yes No
- Cores Taken Yes No
- Electric Log Run Yes No
(Submit Copy.)

* *SEE ATTACHED*

Formation Description JAN 29 1991

Log Samples FROM CONFIDENTIAL

Name	Top	Bottom	
Herington LS.	1580	+93	Simpson SS.
Onago SH.	2362	-689	4487 -2814
Topeka LS.	2920	-1247	Total Depth
Heebner SH.	3303	-1630	4539 -2866
Lansing	3512	-1839	
BKC	3943	-2270	
Mississippian	4108	-2435	
Kinderhook	4208	-2535	
Viola	4406	-2733	
Simpson GP.	4465	-2792	

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 3/4"	8 5/8"	28#	237'	60/40 poz	175	2% gel, 3% cc.

PERFORATION RECORD

Shots Per Foot | Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used) | Depth

TUBING RECORD

Size Set At Packer At Liner Run Yes No

Date of First Production | Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perforation Dually Completed Conningled
 Other (Specify) _____

Production Interval

ORIGINAL

CONFIDENTIAL

Mertens A #1
DST's

RELEASED

DST #1 3546-3586
op15 si45 op5 si45
(Tool slid 20' to bottom)

JAN 29 1991

FROM CONFIDENTIAL

Recovered: 150' mud with show of oil

HP 1769-1755
FP 79-84; 137-147
SIP NV - 1410
BHT 119°F

DST #2 4089-4117
op30 si60 op30 si60

Recovered: 35' mud with good show oil

HP 2120-2113
FP 65-29; 29-43
SIP 72-72
BHT 118°F

DST #3 4364-4409
op20 si60 op0 si0

Recovered: 20' mud with show oil

HP 2250-2242
FP 43-43; 58-58
SIP 1166 - not taken
BHT 120°F

DST #4 4400-4415
op30 si60 op80 si40
(Tool malfunction, desired 40-60-45-60 sequence)

Recovered: 120' very slightly oil cut muddy water (2% oil cut
1st stand)

HP 2242-2228
FP 43-43; 65-65
SIP 1497-1482
BHT 131°F
Cl 84,000 ppm (Rw=.06)

RECEIVED
STATE CORPORATION COMMISSION
JAN 4 1990
CONSERVATION DIVISION
Wichita, Kansas

APR 25 1990

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

TELEPHONE:
AREA CODE 813 483-2627

ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31

RUSSELL, KANSAS 67965

ORIGINAL CONFIDENTIAL

-0000

TO: ~~General~~ General ~~Co.~~ Inc. COURTNEY RIGGS

INVOICE NO. 55435

1540 N. Broadway 0202 APT 715 MINE

PURCHASE ORDER NO. _____

Wichita, Kansas 67202 6721A

LEASE NAME Mertens I-A

RELEASED

DATE Dec. 6, 1989

SERVICE AND MATERIALS AS FOLLOWS:

JAN 2 9 1991

FROM CONFIDENTIAL

Common 105 sks @\$5.00	\$ 525.00
Pozmix 70 sks @\$2.25	157.50
Gel 4 sks @\$6.75	27.00
Chloride 5 sks @\$20.00	<u>100.00</u>

\$ 809.50

Handling 175 sks @\$0.90	157.50
Mileage (55) @\$0.03¢ per sk per mi	288.75
Surface	1-4-90 360.00
Mi @\$1.00 pmp. trk. (31)	31.00
1 plug	<u>40.00</u>

AUG 17 1990

CONSERVATION DIVISION
Wichita, Kansas

877.25

Total \$ 1,686.75

Cmt. circ.

THANK YOU

PD#
12/12/89
168
12/24/89

1327.35
1,319.40

TELEPHONE:

AREA CODE 913 483-2627

ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31

RUSSELL, KANSAS 67865

ORIGINAL CONFIDENTIAL

-0500

TO: ~~General Oil Company, Inc.~~ *COUNTRY ROADS*
~~2540 Broadway Suite 202~~ *1017 N. MAE*
~~Wichita, KS 67214~~ *67222*

INVOICE NO. 55407

PURCHASE ORDER NO. _____

LEASE NAME Mortens A 1

DATE Dec. 15, 1988

RELEASED

JAN 20 1989

SERVICE AND MATERIALS AS FOLLOWS:

Common 78 sks @ \$5.00
Poz Mix 52 sks @ \$2.25
Gel 8 sks @ \$6.75

FROM CONFIDENTIAL

\$ 390.00
117.00
54.00

AUG 17 1990

CONSULTANTS
WICHITA, KANSAS

\$ 561.00

Handling 130 sks @ \$0.90
Mileage (55) @ \$.03 per sk per mi
Plugging
Mf @ \$1.00 Pmp Trk

117.00
214.50
360.00
31.00

722.50

Total

\$ 1,283.50

1-4-90

- 256.70

25 sks @ 1500'
25 sks @ 900'
35 sks @ 290'
25 sks @ 60'
10 sks in RH
10 sks in WW

THANK YOU

PD# 167

12/21/88

1,026.80