

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 6969 EXPIRATION DATE 6-30-83

OPERATOR Gemini Oil Company API NO. 095-20756-0000

ADDRESS 1408 PHILTOVER BLDG. COUNTY KINGMAN

TULSA, OK 74103 FIELD PAT CREEK

** CONTACT PERSON THOMAS E. MATSON PHONE 918-582-3935 PROD. FORMATION INDIAN CAVE

PURCHASER KANSAS GAS SUPPLY CORP. LEASE MCKENNA

ADDRESS P.O. Box 300 WELL NO. #1

TULSA, OK 74102 WELL LOCATION C 9/2' NW

DRILLING CONTRACTOR H-30, INC. 1750 Ft. from N Line and

ADDRESS P.O. Box 18611 1320 Ft. from W Line of

WICHITA, KS 67207 the NW (Qtr.) SEC 29 TWP 28 RGE 9 (E) (W)

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

	X		

KCC KGS SWD/REP PLG.

TOTAL DEPTH 3014 PBTD 2588

SPUD DATE 8/26/78 DATE COMPLETED 9/1/78

ELEV: GR 1716 DF KB 1720

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 240 DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

THOMAS E. MATSON, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Thomas E. Matson (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 21 day of Feb. 19 83.

Gyonne Williams (NOTARY PUBLIC)

MY COMMISSION EXPIRES: February 14, 1987

RECEIVED STATE CORPORATION COMMISSION FEB 24 1983 CONSERVATION DIVISION Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning information.

*** IF HOLE IS PLUGGED A THIRD COPY IS NEEDED. FOR INJECTION OR DISPOSAL FOUR COPIES ARE NEEDED.

OPERATOR Gemini Oil Co. LEASE McKenna SEC. 29 TWP. 28 RGE. 9 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. #1

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Sand	0	106	Hollenberg	1605
Red Bed	106	251	Herrington	1647
Lime + Shale	251	540	Winfield	1703
Shale	540	1392	Towanda	1771
Lime + Shale	1392	1526	Ft. Riley	1820
Shale + Anhydrite	1526	1698	BS Florence	1909
DST #1 1656-98 9.8 mud 30/30 min. IFP 35-35 ISIP 187 Rec. 3" mud			Wrexford	1970
Shale + Lime	1698	2778	Cottonwood	2155
DST #2 2276-90 9.6 mud 30/30/30/30 min. IFP 46-269 ISIP 840 FFP 305-422 ESIP 833 Rec. 780" SW			Neva	2209
			Red Eagle	2270
			Indian Cave	2403
			Labansee	2454
			Tarkio	2606
			Elmont	2670
DST #3 2405-51 9.6 mud 30/45/15/45 min. IFP 751-734 ISIP 927 FFP 774-734 ESIP 927 Rec. 270" gas cut water			Bern	2753
Shale + Lime	2778	2778	Howard	2845
270	3014	3014	Topoka	2960

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4	8 5/8	28	240	Common	200	CaCl 3% Halliburton Gel 2%
PRODUCTION	7 7/8	4 1/2	9.5	2628	Common	175	60/40 Poz mix 10% SALT

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
NONE			1 1/3		2428 - 2434

Size	Setting depth	Packer set at
2 3/8	2458	NONE

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
750 gal. 15% Reg. HCl	2428-2434
1 gal inhibitor	" "

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
3-19-81	Flow	

Estimated Production -I.P.	Oil bbls.	Gas bbls.	Water % MCF	Gas-oil ratio bbls.	CFPB
		160			

Disposition of gas (vented, used on lease or sold) Sold

Perforations 2428-2434