This form shall be filed in duplicate with the Kansa rado Derby Building, Wichita, Kansas 67202, within the well, regardless of how the well was completed. Attach separate letter of request if the information on since two will then be held confidential.	ten days after the completion of ion is to be held confidential. If de one will be of public record and
Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. To Applications must be filed for dual completion, communication wireline logs (i.e. electrical log, sonic KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)	ingling, SWD and injection, T.A. log, gamma ray neutron log, etc.).
OPERATOR Oxford Exploration Company	API NO. 15-095-21,253-0-50
ADDRESS 1550 Denver Club Building	COUNTY Kingman '
Denver, CO 80202	FIELD West Pat Creek
**CONTACT PERSON David E. Park, Jr.	PROD. FORMATION Indian Creek
PHONE (303) 572-3821	LEASE Adelhardt (formerly Conrad)
PURCHASER unknown*	WELL NO. 31-8
ADDRESS	WELL LOCATION C E/2 NE
	1320 Ft. from North Line and
DRILLING Murfin Drilling Company CONTRACTOR	
ADDRESS 617 Union Center	660 Ft. from East Line of
Wichita, KS 67202	the NE/4 SEC. 31 THP. 28s RGE. 9w
PLUGGING	WELL PLAT
CONTRACTOR ADDRESS	KCC KGS
	(Office Use)
TOTAL DEPTH 2530 PBTD	
	31
SPUD DATE 7-23-82 DATE COMPLETED 8-5-82	
ELEV: GR 1711 DF KB 1716	
DRILLED WITH (XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	Capitalista di Contrario manco mandro de comenzones de la comenzones de la comenzación del comenzación de la comenzación
Amount of surface pipe set and cemented 262	. DV Tool Used?
AFFIDAVI	······································
STATE OF Golorado , COUNTY OF Denve	r SS, I,
David E. Park, Jr. OF LAWFUL AGE, BE	ING FIRST DULY SWORN UPON HIS OATH,
DEPOSES THAT HE IS President (FOR)	(OF) Oxford Exploration Company
OPERATOR OF THE Adelhardt (formerly Conard) LEASE	, AND IS DULY AUTHORIZED TO MAKE
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR	R, THAT WELL NO. 31-8 ON
SAID LEASE HAS BEEN COMPLETED AS THE DAY	OF, 19, AND THAT
ALL INFORMATION ENTERED HERE IN 1915H RESPECT TO SAID	WELL IS TRUE AND CORRECT.
THIS AFFIDAVIT FOR AND THE CHEHALF OF SAID OPERATOR OPE	\mathcal{O}
	(S) Mand E. Fark, Jr. President
SUBSCRIBED AND SWORN BEFORE ME THIS 9th DAY OF	
	BB Daylow
MY COMMISSION EXPIRES: January 29, 1986	NOTARY PUBLIC (B.B. Taylor)
**The person who can be reached by phone regarding an mation. Within 45 days of completion a witnessed in	ny questions concerning this infor-

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Operator will send information when known.

FORM			sed, Itme Iool	open, flowing and	shut-in pressur	es, and reco	veries.		
	MOITA	DESCRIPTION,	CONTENTS, ET	rc.	ТОР	ВО	том	NAME	DEPTH
DST #1 2407' - 2428 15-30-45-90 Recovered 150 water. 1HP 1FP 567, FFP FSIP 900.			o' GCM, 1253, Fi	HP 1219,				Indian Č	ave 2422'
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									1,7,2
									
Purpose of strin	1	Size hole drilled		, production, etc	Setting depth	Type c		or (Used	Type and percent additives
								 	
face_Cas	ing	12 1/4	8 5/8	24	262'	commo		225	3% CC
duction_			4 1/2		2530'	50-50 pozmi		<u>* 75</u>	2% gel, 18% s 3/4% CFR2
			-	 	-			ļ	3. 10
<u>.</u>			<u></u>		I			1	
LINER RECORD op, ft. Sacks coment				Shote	PERFORATION RECORD Shots per ft. Size & type Depth I				
				· · ·	5		jet		2423' - 2427'
		FUBING REC		·		·-··	<u> </u>		
2 3/8"	Set	tting depth 2452 ¹		one					
	•		ACID, FRAC	TURE, SHOT, (CEMENT SQL	JEEZE REG	CORD		
		Ame	unt and kind a	f material used				De	pth interval treated
		, -				··		 	
							·	1	
of first product		ne hook-ı	-22	ing method (flowi	ng, pumping, g	es lift, etc.)		Gravit	y ·