SIDE ONE

Two (2) copies of this form shall be filed with mission, 200 Colorado Derby Building, Wichita, Kansa days after the completion of a well, regardless of a Attach separate letter of request if the information of the confidential, only file one copy. Information of record and Side Two will then be held confidential. Applications must be made on dual completion, of injection and temporarily abandoned wells. Attach one copy only wireline logs (i.e. electroneutron log, etc.). (Rules 82-2-105 & 82-2-125) Ko	as 67202, within thirty (30) now the well was completed. mation is to be held confidential. n Side One will be of public commingling, salt water disposal, cical log, sonic log, gamma ray
LICENSE # 5088 EXPIRATION DATE	3 <u>July 1984</u>
OPERATOR John Jay Darrah, Jr.	API NO. 15-095-21,402 9000
ADDRESS 405 Century Plaza	COUNTY Kingman
Wichita, Kansas 67202	FIELD
** CONTACT PERSON Dianne R. Fowler PHONE (316) 263-2243	•
PURCHASER NA	LEASE Adelhardt
ADDRESS	WELL NO. 1
	WELL LOCATION NE NE SW
DRILLING Malland Drilling Co. Tra-	2310 Ft. from south Line and
CONTRACTOR 405 Century Plaza	-
ADDRESS Wichita, Kansas 67202	2310 Ft. from west Line of
	otrexxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxx
PLUGGING Allied Cementing	WELL PLAT (Office Use Onl
CONTRACTOR ADDRESS Russell, Kansas	_ KCC_
•	KGS_
TOTAL DEPTH 2503 PBTD	SWD/REP_
SPUD DATE 11/15/83 DATE COMPLETED 11/19/83	31 ————————————————————————————————————
ELEV: GR 1742 DF KB 1750	
DRILLED WITH *CABLEDX (ROTARY) *ALROXXTOOLS.	·
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NA	
Amount of surface pipe set and cemented 276'	DV Tool Used? no .
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Injection, Temporarily Abandoned, OWWO. Other	Shut-in Gas Dry Disposal,
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATI AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	ONS PROMULGATED TO REGULATE THE OIL
<u>AFFIDAVIT</u>	
John Jay Darrah, Jr., be	sing of levelul ago, bearing consider
tnat:	
I am the Affiant, and I am familiar with the co The statements and allegations contained therein are	ontents of the foregoing Affidavit.
•	Shirtun V
GUDGGDIDED AND GUGDU 000	(Name)
	h day of November,
¹⁹ 83.	$(\cdot \cdot n + n \cdot \cdot \cdot)$
	Deane K Voice
MY COMMISSION EXPIRES: 8/25/84	(NOTARY PUBLIC) Dianne R. Fowler
** The person who can be reached by phone regarding information.	any questions concerning this
•	· <i>u -29-83</i> NOV 2 9 1983

Show all important zones of parasity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.						SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
formation description, contents, etc.				тор			NAME	NAME DEPTH		
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(no	log run)						ļ.		
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חפיד	#1 2/.56	2502	·			}				
15-1	#1 2456 .0	-2303 -			1	1		}		
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Rec.	10' dr:	illing	mud		'					
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Report of all string Purpose of string	s set — surface,		Production, e	Setting depth	RECORD	(New)	,	Type and percent additives		
- Tarposa or Italia	JIZE HOLE GIRLEG	(in O.D.)	W-1911 1027 11.	setting depti	Туре сеп		Sacks	additives		
Surface	12½	8 5/8	24 <u>#</u>	276'	commo	n •	200	3% CaCl.	2% ge	
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	LINER RECOI	RD		_].		PERFOR/	ATION RECOR	D		
, ft.	ettem, ft.	Sucks e	ement	Shots	per ft.	Six	e & type	Depth Interval		
•	TUBING RECO	ORP				-			•	
	etting depth	Packer :	set at	- 						
•										
		CID, FRACT		CEMENT SQ	UEEZE RECO	RD		ab Internal Access	-	
<u> </u>	Amot	INT UNU KING OF	mateliat Ated	<u>-</u>			Dep	th interval treated		
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te of first production Producing method (flowing, pumping, gas lift, atc.)							Gravit	 у		
							, ·			
TE OF PRODUCTION	Oil	65	Gas		Water	%	Gas bbis.	-oil ratio	•	