

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Hadson Petroleum Corp.

API NO. 15-095-21,236 -0000

ADDRESS 200 City Center Bldg.

COUNTY Kingman

Oklahoma City, Okla.

FIELD Indian Cave

\*\*CONTACT PERSON Del McGown

PROD. FORMATION Indian Cave

PHONE 405-235-9531

LEASE Canfield

PURCHASER

WELL NO. #1-32

ADDRESS

WELL LOCATION NW NW

DRILLING DNB Drilling Co.

660 Ft. from North Line and

CONTRACTOR

660 Ft. from West Line of

ADDRESS 515 R. H. Garvey Bldg.

the NW SEC-32 TWP-28 RGE-9W

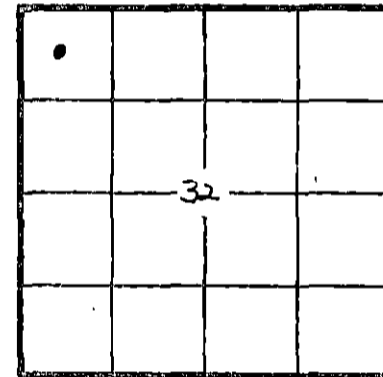
Wichita, KS 67202

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC ✓  
KGS ✓  
(Office Use)

TOTAL DEPTH 4630 PBSD 2560

SPUD DATE 5/20/82 DATE COMPLETED 6/23/82

ELEV: GR 1707 DF KB 1716

DRILLED WITH (XXXXX) (ROTARY) (XXX) TOOLS

Amount of surface pipe set and cemented 253 DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Seward SS, I, Kent Evers

OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS an agent (FOR) (OWN) Hadson Petroleum

OPERATOR OF THE Canfield LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 14th DAY OF July, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAYS NOT.

RECEIVED  
STATE CORPORATION COMMISSION  
AUG 16 1982  
CONSERVATION DIVISION  
Wichita, Kansas

(S) *Kent Evers*

SUBSCRIBED AND SWORN BEFORE ME THIS 13th DAY OF August, 1982.

STATE NOTARY PUBLIC  
JAMES R. HATFIELD  
Seward County, Kansas  
My Appt. Exp. 9/25/82

*James R. Hatfield*  
NOTARY PUBLIC

MY COMMISSION EXPIRES:

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 2404-30'			Indian Cave	2414
30-60-30-60			Heebner	3360
IHP - 1217 FHP - 1196			Lansing	3576
IFP - 455-737 FFP - 726-757			Mississ.Chat	4130
ISI - 924 FSI - 924			Viola	4413
Initial flow - 4349 mcf			Arbuckle	4585
Final flow - 4450 mcf				
REC. 40' salt water				
DAT #2 4142-63'				
30-60-30-60				
IHP - 2204 FHP - 2183				
IFP - 105-116 FFP - 179-179				
ISI - 1468 FSI - 1447				
Initial flow - fair blow				
Final flow - weak blow				
REC. 360' gas; 120' oil & gas cut mud;				
150' salt water				
DST #3 4422-4431				
30-60-30-60				
IHP - 2465 FHP - 2383				
IFP - 317-1290 FFP - 1300-1300				
ISI - 1300 FSI - 1300				
Initial flow - strong to weak				
Final flow - weak to dead				
REC. 2700' salt water				

**Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2	8 5/8	20	253	class H	255	3%cc
Production	7 7/8	4 1/2	10.5	2604	class H	135	

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1.5	3 1/8" cased	2417-21
				gun	

Size	Setting depth	Packer set at
2 3/8	2398	

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
250 gal. 10% Acetic acid	2417-21

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
SI for pipeline connection	flowing	.654
<b>RATE OF PRODUCTION PER 24 HOURS</b>	Oil 0 bbls. Gas 360 MCF Water % Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)	Perforations 2417-21	

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS. REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5762 EXPIRATION DATE 6/30/83

OPERATOR Hadson Petroleum Corporation API NO. 15-095-21,236-0800

ADDRESS 200 City Center Building COUNTY Kingman

Okla. City, Ok 73102 FIELD Indian Cave

\*\* CONTACT PERSON Del McGowen PROD. FORMATION Indian Cave

PHONE 405/235-9531

PURCHASER Kansas Gas Supply Corporation LEASE Canfield

ADDRESS Tulsa, Oklahoma WELL NO. 1-32

DRILLING CONTRACTOR DNB Drilling Company 660 Ft. from North Line and

ADDRESS 515 R.H. Garvey Bldg. 660 Ft. from West Line of (E)

Wichita, Kansas 67202 the NW (Qtr.) SEC 32 TWP 28 RGE 9W (W).

PLUGGING CONTRACTOR \_\_\_\_\_ WELL PLAT (Office Use Only)

ADDRESS \_\_\_\_\_

TOTAL DEPTH 4630 PBTB 2560

SPUD DATE 5/20/82 DATE COMPLETED 6/23/82

ELEV: GR 1707 DF \_\_\_\_\_ KB 1716

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 253 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

D.B. McGowen, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Betty J. Simmons  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 23rd day of March, 19 83.

MY COMMISSION EXPIRES: March 21, 1986

Betty J. Simmons  
(NOTARY PUBLIC)  
STATE CORPORATION COMMISSION  
3-25-83  
MAR 25 1983  
CONSERVATION DIVISION  
Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-32

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					
Check if no Drill Stem Tests Run. Check if samples sent to Geological Survey				Indian Cave	2414
DST#1 2404-30' 30-60-30-60 IHP - 1217 FHP - 1196 IFP - 455-737 FFP - 726-757 ISI - 924 FSI - 924 Initial flow - 4349 mcf Final flow - 4450 mcf REC. 40' salt water				Heebner	3360
DST#2 4142-63' 30-60-30-60 IHP - 2204 FHP - 2183 IFP - 105-116 FFP - 179-179 ISI - 1468 FSI - 1447 Initial flow - fair blow Final flow - weak blow REC. 360' gas; 120' oil & gas cut mud 150' salt water				Lansing	3576
DST#3 4422-4431 30-60-30-60 IHP - 2465 FHP - 2383 IFP - 317-1290 FFP - 1300-1300 ISI - 1300 FSI - 1300 Initial flow - strong to weak Final flow - weak to dead REC. 2700' salt water				Mississ. Chat	4130
				Viola	4413
				Arbuckle	4585
If additional space is needed use Page 2,					

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	20	253	Class H	255	3% cc
Production	7-7/8	4-1/2	10.5	2604	Class H	135	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1.5	3-1/8" cased gun	2417-21
TUBING RECORD					
Size	Setting depth	Packer set at			
2-3/8	2398				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal. 10% acetic acid	2417-21

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
SI WOPL	flowing	.654
Estimated Production -I.P.	Oil bbls. 0 Gas bbls. 360 Water % MCF	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)	Perforations 2417-21	