

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5171
name TXO PRODUCTION CORP.
address 200 W. Douglas, Suite 300
City/State/Zip Wichita, KS 67202

Operator Contact Person Harold R. Trapp
Phone 316-265-9441, Ext. 261

Contractor: license # 5147
name Beredco, Inc.

Wellsite Geologist None
Phone

PURCHASER Dry Hole

Designate Type of Completion
 New Well Re-Entry Workover

- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

RECEIVED
STATE CORPORATION COMMISSION
JUL 03 1984
CONSERVATION DIVISION
Wichita, Kansas

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
6-22-84 6-25-84 6-25-84
Spud Date Date Reached TD Completion Date
2550 n/a
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 8-5/8" @ 275' feet

Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from n/a feet depth to n/a w/ SX cmt

API NO. 15-095-21,460
County Kingman
NW NE Sec 32 Twp 28S Rge 9W East
(location) West

4620 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

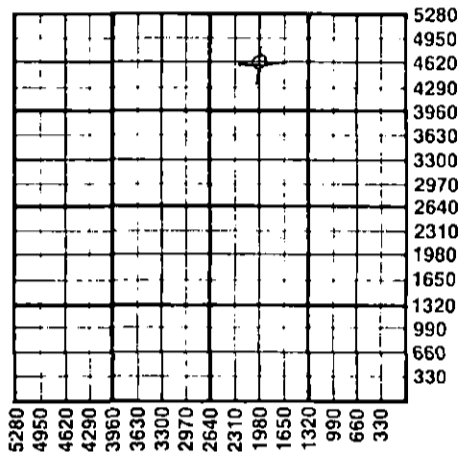
Lease Name KLAUSMEYER Well# 1

Field Name Pat Creek

Producing Formation Dry Hole

Elevation: Ground 1702 KB 1714

Section Plat



WATER SUPPLY INFORMATION

Source of Water: dry hole
Division of Water Resources Permit #
 Groundwater. Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West
 Surface Water. Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West
 Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket # none

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Harold R. Trapp
Title Harold R. Trapp, District Geologist Date 6-27-84

Subscribed and sworn to before me this 27th day of June 19 84

Notary Public Sandra Lou Felter
Date Commission Expires 1-30-88

Sandra Lou Felter
NOTARY PUBLIC
State of Kansas
My Appt. Expires 1-30-88

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec 32 Twp 28 Rge 9W

Operator Name TXO PRODUCTION CORP. Lease Name KLAUSMEYER Well# 1 SEC. 32 TWP. 28S RGE. 9W East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Herington	1640	+74
Winfield	1700	+14
Towanda	1772	-58
Onaga Sh.	2410	-696
Indian Cave	2416	-702
Wab	2454	-740
RTD	2550	
LTD	2540	

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
SURFACE	12 1/4"	8-5/8"	24#	275'	w/100 sxs	lite & 100	sxs common

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
NONE		NONE	

TUBING RECORD

size none set at none packer at Liner Run Yes No

Date of First Production Dry Hole Producing method flowing pumping gas lift Other (explain)

Estimated Production Per 24 Hours	Oil D&A Bbls	Gas D&A MCF	Water D&A Bbls	Gas-Oil Ratio D&A CFPB	Gravity D&A

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: vented open hole perforation sold other (specify) used on lease other (specify) Dry Hole Dually Completed. Commingled